Well Originally Drieled as Ette Iribal
"B" #1, Name Changed 3/5/15 To Krisecher Went 101 5WD_ 10-5-76-Lecation abandoned -

LLE NOTATIONS		
ntered in NID File	Checked by Chief	ห.
ocation Nop Panned	Approvab Tetter	
ard Indexed	Disapproval Letter	
COMPLETION DATA:		
Date Well Completed 331-52	Location Inspected	******
Oake Holl Complete	Bond released	
OW WW TA	State or Fee Land	
GW OS PA		
LOGS :	FILED	
Driller's Log		
Electric Logs (No.)		
t Lat.	CR-N Mic+	
THE Sonie GR Janes.		
Calog CCLog Cin	Crs	
		a a d a Walau A ho a
The state of the s		

3/5/15 approved application to be duter.
Complete for Day water Despisal_

March Show 1/5

4292 for

It is proposed to drill a well at the above location to a depth of approximately 9500* to test the Tertiary formation. Casing program will consist of approximately 800° of 10-3/4" surface casing and 7" oil string to required depth.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand	that this plan of work must receive approval in writing b	by the Geological Survey before operations may be commenced.
Company	The Carter Oil Company	
Address	Box 120	
	Denver 1, Colorado	By C. L. Cooking. Title Division Production Sept.
		Title Division Production Sept.

1	*	100	X.
	**		
+	بنيد. ا	<u>v</u>	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY CONSERVATION BRANCH

Sec	20
Т	18.
R	1 E.
Uinta	Mer

INDIVIDUAL WELL RECORD

Т	18.
R	1 E.
Uinta	Mer.
Ref. No	4

INDIAN LAND:	Date. May 2	21, 1951	Ref. N	04
Reservation Uintah and	Ouray	State	Utah	
Ute Tribal, I-109-In	nd-5242			
The Carter Oil Stanolind Oil a				
OperatorThe Carter				
Well No. Ute Tribal				
Location 1980 ft. from	s. line and 198	Oft. from W.	line of sec. 2	0
Drilling approved May 10) , 19_51	Well elevation	-x4-3+ 5	444 feet
Drilling commenced Jun	ne 30 , 19 51	Total depth	9 954 994	?feet
Drilling ceased Decemb	er 27 , 19 51	Initial product	ion 218 Bbls	
Completed for production	farch 31 , 19 52	Gravity A. P.	ı. <u>33</u> °	
Abandonment approved	, 19	Initial R. P	ve Horizons	
Geologic Formations Surface Lowest tests		ıme	Depths	
Duchesne River Wasatch	Green Riv	er	8926 - 9232'	<u> </u>

WELL STATUS

YBAR	Jan.	FEB.	Mar.	APR.	May	JUNE	JULY	Aug.	SEPT.	Oct.	Nov.	Duc.
1951						Drg	Drg	Drg	Drg	Drg	Drg	Drg
	Drg	Drg	Drg	Drg	PCV							

									<u></u>	<u> </u>		

	Form O	f leage.	5-157 (June 193	9) Tor	os:	Uinta	1280'	
REMARKS	1631 16 16 183 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 - 163 -	I ce vi/7	Sax	June 193	/		Green River	5750!	5510
Casing.	807 10)-3/4" cc	34-81-51	w/365 sa	ιX		Wasatch	9865	<u>9</u> 850
	7	" cc at 8	923' W/4	95 sax					
			5	QQ					

Budget	Bureau	No.	42-R859	.1.
A DEFOY	al expir	es 11-	-20-49.	

30

(SUBMIT IN TRIPLICATE)

Indian Agency

UNITED STATES

DEPARTMENT OF THE INTERNO.

1-109-Ind-5242

ORIGINAL FORWARDED TO CASPER

JUL 9 - 1951

SUNDRY NOTICES AND REPORTS ON WELLS 9 - 1951

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHIFT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
MOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR ALTER CASING	Report of Durning Seeing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July b 19 \$

Well No. 1 is located 1980 ft. from | line of sec. 20

IE SW Section 20	(Twp.)	1B	Told (Meridian)
Dto Tribal "B"		Vintah	Vich
(Field)	(Co	unty or Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is _____ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

Set 58' of 16" 65# 87 thread at 58'. Comented with 7h sacks Ideal genent, 25 calcium chloride, 25 Aquagel, with good returns. John completed at 10:50 PM, July 4, 1951

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By Address By Address Terman

Title Biskrick Forman

Budget	Bureau	No.	42-R859.1	
ADDIOV	al expir	es 11	-90-40.	

(Fel	HUAT;	y 1987)					
 - -			•-				
	4						
i	,	1					

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	-	
dian Agency		

The Tribal

Allerton I-109-Ind-5242

No. 1973

JUL 1 2 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	Report of running surface seeing +

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		***************************************	July 8	, 19.	51
Well Nois loca	ited 1980 ft.	from S line a	and 1990 ft. from	line of sec.	20
HB SW Sec. 20 (14 Sec. and Sec. No.)	18	12	usm		
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Wto Tribal "B"	U:	inteh	1	Ptak	
(Field)	(Cou	inty or Subdivision)	(Stal	o or Taxitory)	

The elevation of the derrick floor above sea level is 11. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

TD 13-3/4" Hele 825'.
Ren 26 joints 10-3/4" OD 40.5# 8RT J-55 Casing, set 802' casing at 815', and comented with 365 sacks Ideal coment, 25 Gel. Good returns while mixing and pumping down coment. Maximum pressure 1460#, Job completed at 7:40 P.M.

Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter 011 Company

Address Best 591

By S. L. Grimmo

JUL 18 1351

Title Blatrick Foressen

Catauptual u. s. sevenment renerius sevez 18 64676.

Form 9-331 b (August 1949)

20

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Tto Tribal
Allottes I-109-In4-584

SUNDRY NOTICES AND REPORTS ON WELLS: P.5 - 1951

THE OF MICHIGAL TO PERSON WELL.		
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	-
i i	SUBSEQUENT REPORT OF ABANDOHMENT	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDEME	
NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF	_

(Indicate above by Check Mark Nature of Report, Notice, or Other Data)

								******						17.20
Wel	ll No	•	1		is lo	cate	4 .1250 f	t. from S	line ar	nd . 128	L.ft. fron	n W line	of sec	_29
******	II.	1 Dec. 10	ing. No	10			(Twp.))E	(e)	a	Tara deridian)			
	.BM		loal !	THE STATE OF THE S			(C	lintal				Utak State or Territor	3)	
~		.•	6.3	,		•	,		~1.50	•				

The elevation of the derrick floor above sea level is _______ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show class, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

T.D. 6725'. Packer set 0 6624'. Tool open 2 hrs. Good blow 0 start, feir blow 0 end of test. Recovered 3540' drilling fluid. Top 1880' slightly gas-out, lewer 1660' slightly gas-out and eil-out. Initial flow pressure 1200f, final flow pressure 1800f, 15 min. shut in pressure 1500f.

I understand ti	hat this plan of work must reco	sive approval in writing by the	Geological Survey be	fore operations may b	e commenced.
Company	The Sarter Oil	Company). · \		
Address	No. 591		and -	Litan	ine
	Yermal, Phob	Cotant	By S. Title Die	L. Arkum Arkot Papania	3
•		Y	in name t		1

Form 9-331 b (August 1943)

(SUBMIT IN TRIPLICATE)

UNITED STATES

Vie Tribal

DEPARTMENT OF THE INTERIOR

Allettes I-109-Ind-5242

GEOLOGICAL SURVEY

SEP 14 1951

SUNDRY NOTICES AND REPORTS ON WELLS SEP 12 1

		SUBSEQUENT REPORT OF WATER SHUT-OFF
		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
		SUBSEQUENT REPORT OF ALTERING CASING
	- 1	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.
MOTICE OF INTENTION TO ABANDON WELL		Report of Balaila
	l	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			implember R	19.53.
Well No is lo	cated 1990 f	t. from S line and	1999 ft. from W line	of sec
II See See See	(Typ.)	(Menge)	(Maridae)	
The Tribel "F"(Beco	evels):	Tirtel		
The elevation of the derricl	•		V	-7)
		ETAILS OF WORL	_	,

7.3. 6909'. Packer set 8 6728'. Tool open 12 hrs., light blew through test. Recevered 2500' drilling fluid, slightly oil and gas out. Initial flow pressure 1350\$, final flow pressure 1500\$, shut in pressure 2950\$.

I understand	that this plan of work m	ust ressive approval in writing by the C	Jeological Survey before	operations may be con	nmonood.
Company	The Carter Oi	1 Company 1951	<u></u>		
Address	Dex 591	TW 13 TW		(16.45()	1
	Yernal. Plah	MA MARIE	By Par	Chr. Jon	was
		EDG FOO	Meloki	7. Johnson	

· · · · · · · · · · · · · · · · · · ·		Bridget Burent No. 49-35 Appropri captes 11-49-4
mran 9-881 D Angust 1940) (\$1	UBMIT IN TRIPLICATE)	Indian Agency
T;	UNITED STATES	The tribut
	DEPARTMENT OF THE INTERIOR	
10:	MENT OF THE INTERIOR EOLOGICAL SURVEY	EI
0		Land Ma
	Forming ordering in the SEP S	I CEDIA
SUNDRY NOTICE	S AND REPORTS O	ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WA	TER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SH	DOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABA	
NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTO	
A		
(IMBIGATE ABOVE BY CHIICI	K MARK NATURE OF REPORT, NOTICE, OR OT	HER DATA)
	Sectorbee	19 5
**1 *		
ell No is located _1999	ft. from Colline and 1980 ft.	from (w) line of sec.
	(5)	(w)
HE SW Sec. 20 18 (No.) (Twp.)	(2000)	an)
to Tribal "B" (Reservals)	Vistah	Thek .
	(County or Subdivision)	(Pinto of Territory)
nto names of and expected depths to objective sanday of ing points, a	and all other important groposed work)	l codings; indicate modding jobs, come blow 0 start, dead in
2 minutes.		
	_	•
•		
	-	
		•
I understand that this plan of work must receive appr	reval in writing by the Geological Survey b	efore operations may be commenced.
ompany The Garter Gil Company	4,	
ddress Res 59%		U. E.
Tornel, Pick	B., 77	Tolin me
	Dy	L. Orland
SEP 2 6 1951	Title Ma	
0.4		

7		1946) 1946)
1	6	
0	1	
A		!

CORMIT IN TRIPLICATES

United States DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

COLONAL FORWARDED TO CASPER

	,			
	America	,	 	
	B	LE		
حاداته	_	-240		
معمر	No		(

Lil	AND REPORTS ON WELLS
SUNDRY NOTICES A	AND REPORTS ON
	SUBSEQUENT REPORT OF WATER SOUT-GIF
PHICE OF INTENTION TO DIRECT	SUBSECULARY REPORT OF SHOOTING OR ACCESSIONS
PTICE OF INTENTION TO CHANGE PLANE.	SUBSEQUENT REPORT OF ALTERNIS CASHS.
PICE OF INTENTION TO TEST WATER STREAM WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
PICE OF BITEMTION TO SHOOT OR ACIDEE	SUBSEQUENT REPORT OF ABANDOMISER?
MANE OF INTENTION TO POLL OR ALTER CASHS	SUPPLINGSTARY WILL INSTORY
PROD OF WITHITTON TO ABANDON WES	
Angust Angust av Charact MA	ME MATHER OF REPORT, NOTICE, OR STREET BATTE
GREAT ABOVE OF CHILD.	
	Begtesber 17 19.56
	from S line and 2000 ft. from W line of see.
M No H located services	[3]
H 200, 20 (No.)	
(Name and See Ma)	
The Bribal "B" (Bessevelt)	Vinter of Transaction
(Plate)	4.9
alamation of the destick floor above sea	level 16
he elevation of the derrick floor above sea	Level 16 -23122-TC
pir i	TAILS OF WORK
pir i	TAILS OF WORK
DET pairs names of each expected depths to objective exactly stay larg polishs, and	TAILS OF WORK Tailon within, and lengths of proposed caringsyladiente mediding lefts, ordered. Tail other important proposed work)
DET pairs names of each expected depths to objective exactly stay larg polishs, and	TAILS OF WORK Tailon within, and lengths of proposed caringsyladiente mediding lefts, ordered. Tail other important proposed work)
DET	TAILS OF WORK [Links with and begins of proposed contract to the contract to
DET	TAILS OF WORK [Links with and begins of proposed contract to the contract to
DET min name of and organish depths to obtaining and significant s	TAILS OF WORK [Constitution and large transport and annual and annual a
DET minutes of and expected depths to obtaining analysis of the 7326's. Packer set 6 7326's.	TAILS OF WORK TAILS OF WORK Total open his minutes. Light blow to start, So delling finis. To show. Building finis. 14 min. shut in pressure &
DET	TAILS OF WORK TAILS OF WORK Total open his minutes. Light blow to start, So delling finis. To show. Building finis. 14 min. shut in pressure &
DET minutes of and expected depths to obtaining analysis of the 7326's. Packer set 6 7326's.	TAILS OF WORK [And the continue of the contin
DET statement of the 25 minutes. Recovered 18	TAILS OF WORK [And the continue of the contin
DET statement of the 25 minutes. Recovered 18	TAILS OF WORK TAILS OF WORK Total open his minutes. Light blow to start, So delling finis. To show. Building finis. 14 min. shut in pressure &
DET minutes of and expected depths to obtaining analysis of the 7326's. Packer set 6 7326's.	TAILS OF WORK [And the continue of the contin
DET min name of and organish depths to obtaining and significant s	TAILS OF WORK [And the continue of the contin
DET mention of and expected depths to obtaining matrices and the P126's. Parker set 6 7126's. Parker set 16 7126's.	TAILS OF WORK [And the continue of the contin
Tundentual that this plan of work react receive appro-	TAILS OF WORK [And the continue of the contin
Dirich and an appeted depths to chiester such depths to chiester such a 7220°. Inch in 35 minutes. Recovered, 35 pressure 6, 22mal flow pressure 6 I understand that this plan of work must receive appear. Company	Fool open is simple. How there to start, and there to start, the children shall shal
Diff. The 7305's Peaker set 0 7220's The 25 minutes. Recovered, Sirveres of the particular of the pa	Fool open is simple. How there to start, and there to start, the children shall shal
Dirich and an appeted depths to chief production of the parties and the parties of the parties of the parties of the Company	Fool open is minutes. Light blow to plant, possessed in processed in p
Dirich and an appeted depths to chief production of the parties and the parties of the parties of the parties of the Company	Fool open is minutes. Light blow to plant, possessed in processed in p
Diricular and an appeted depths to chieffer such depths to chieffer such a 7320°. The 135 minutes. Recovered, in recovered, in the minutes. Recovered, in the control of the processor of the company of the fourter of	Fool open is minutes. Light blow to plant, possessed in processed in p

Form 9-881 b (August 1949)

20

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agen	C y
Ut	• Tribal
Allottee	I-109-Ind-5242
	2075

SEP 26 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY REPORT OF D.S.T.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		**********	September 2	21,	19.53
Well No. 1	is located 1980 f	t. from S line	and 1980 ft. f	from W line of sec.	20
HE SW Sec. 20 (4 Sec. and Sec. No.) Ute Tribal "B"	(Roesevelt)	1E (Range) Vintah	USM (Meridian	Utab (State or Territory)	
(Field)	(6	County or Subdivision)		/Draft # - # - # - # - # - # - # - # - # - #	

District Engineer

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

T.D. 7510'. Packer set & 7306'. Tool open 1 hr. Good blow throughout test.

Recovered 190' drilling fluid, bottom 90' slightly oil and gas out. Initial

flow pressure 75#, final flow pressure 175#, 15 min. shut in pressure 600#.

Company	The Carter Oil Company		•
Address	Box 591	By	
	Vernal, Utah	By	
£.	Str 1	Title District Forman	



(August 1949)			
	2	Q	
	0		<u>.</u>
1	1		

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Uto Tribal
Allottes I-109-Ind-524
80752

CHICKLES COMMISSION TO CASPIR

INDRY NOTICES AND REPORTS ON WELLSEP 2 / 1951

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY REPORT OF Decay
(INDICATE ABOVE BY CHECK MAR	September 25 , 19 51

Well No. 1 is located 1980	ft. from line	and 1980 ft. from W	line of sec.
Well 140.	18		• •
HE Se Se C. 20 (Twp.)	(Range)		Fteh
Ute Tribal "B" (Roggevelt)	(County or Subdivision	(State o	r Territory)
(Field)			

The elevation of the derrick floor above sea level is ______ft.

DETAILS OF WORK

T.D. 7699'. Packer set @ 7507'. Very weak blow 10 sec. Reset teel, very weak blow 5 see. Teol open 40 min. Recovered 95' drilling fluid. No pressures reported.

I understand that th	is plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.	
CompanyTh	e Carter Oil Company	/	
Address Be	x 591		
	rnal, Wish	By Z. L. Crime Title District Forenan	
Approved S	U. S. GOVERNACHT PRINTING OF	Title Dastr 100 701	

Approval expires 11-	(2- P.350 .1. 30-48.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Allottes I-109-Ind-524
Losso No. 89752

SUNDRY NOTICES AND REPORTS ON WELLS - 1951

-	SUNDKI NO III		رائب	
		SUBSEQUENT REPORT OF WATER SHUT OFF		•
ſ				
۱	NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING		
١	NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING		
1	NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	SUBSPOUENT REPORT OF ABANDONMENT		
	NOTICE OF INTENTION TO SHOOT OR ACIDIZE	CURRENTARY WELL HISTORY		
	NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING	supplementary well history	1	
	NOTICE OF INTENTION TO ABANDON WELL		-(í
	NOTICE OF INTENTION TO ADMINISTRA	ATURE OF REPORT, NOTICE, OR OTHER DATA)		
		ATURE OF REPORT, NOTICE		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	(INDICATE ABOVE BY CHECK MA	30	ptember 29	, 19 <u>51</u>
	is located 1980 ft.	from S line and	2980 ft. from W li	ne of sec20
Well No.	18 (Tvp.)	18	Weldian)	
NE SW See, 20	Br (Room velt)	Uintab	(State of T	eritory)
Ute Tribel ")	Rac Boom Agent	ounty or Subdivision)	t.	

The elevation of the derrick floor above sea level is 5431. ft.

DETAILS OF WORK

sands; show sizes, weights, and lengths of proposed casings; indicate muc oints, and all other important proposed work)

T.D. 7882'. Packer set @ 7686'. Tool open ho minutes. Good blow initially, dead in 27 minutes. Recevered 260' very slightly oil- and gas-out made Initial flow pressure 300#, final flow pressure 300#, 15 min. shut in pressure 350#.

		calcuted Survey before operations may be commenced.
I understand	that this plan of work must receive approval in writing by the G	,
Company	The Carter Oil Company	
Address	Box 591	
	Yernal, Itah	By Z. L. Crime Title District Foresan
- A	Haulman V. S. SOVERHHENT PRINTING OFFICE	1 14.1C

•	~
Form	9-881 b
(Augu	pt 1949)

UNITED STATES DEPARTMENT OF THE INTERIOR

Indian Agency	
77A - 17m	43-1

7_100_T-4_52h2

No. 19752

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING ON REPAIR	
NOTICE OF INTENTION TO ABANDON WELL	 Report of D.S.L.	•

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	be	October 2	19.28
Well Nois loca	ted 1980 ft. from S lin	ne and 1960 ft. from W li	ne of sec
	18 18 (Twp.) (Range)	ŢSM (Meridian)	
(% See, and See, No.) Use Tribal "B" (Roce	evelt) Vintah	Üt	
(Field)	(County or Subdivision	<u></u>	 -

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, sementing points, and all other important proposed work)

T.D. 8051'. Packer set @ 7859'. Tool open 1 hour. Good blow throughout test.

Réfevered 1425' of fluid. Top 1033' slightly oil- and gas-cut, bottom 393'
heavily oil- and gas-cut. Initial flow pressure 625%, final flow pressure 875%,
15 min. shut in pressure 2975%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

The Carter Oil Company

Address

By

Zo Lo Grimme

OCT 9 - 1951

Title District Foreman

OA A House Commenced of the Company

OCT 9 - 1951

Approved the Geological Survey before operations may be commenced.

By

Title District Foreman

Budget B	uresu No.	42-R\$59.1.
Approval	expires 11	-30-44

For (Au	m 9-: gust l	3 81 b 949)
	0	•••• ; •••• }
Ó		
 ţ . .		

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OCT 1 6 1951

Indian Agency
Ute Tribel
Allottes I-109-In4-5212
Longo No. 19752

SUNDRY NOTICES AND REPORTS ON WELLS 19 10 11

	Aspert AI Posti	ı
	Repert of D.S.T.	
	SUPPLEMENTARY WELL HISTORY	
IOTICE OF INTENTION TO SHOOT OR ACIDIZE.	 SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
IOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING.	
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
	SUBSEQUENT REPORT OF WATER SHUT-OFF	1

(Indicate above by Check Mark Nature of Report, Notice, or other data)

		***************************************	Ostober 7		9.51
Well Nois located	198 0_ft.	from S line	and 1980 ft. from	line of sec.	_20
ME SW Sec. 20 (M Sec. and Sec. No.)	1S (Twp.)	(Range)	USM (Meridian)	·	
Ute Tribal "B" (Rooseye	14)	Uintah		Utah	
(Field)		unty or Subdivision)	(State or Territory)	-
The elevention of the demicle form	-b	Jamel in Shar) (.		

The elevation of the derrick floor above sea level is ... 5431. ft.

District Engineer

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Packer set @ 8046'. T.D. 8254'. Tool epen 1 hour. Light blow throughout test. Recovered 280' drilling fluid. Bottom 90' slightly oil- and gas-cut. Initial flow pressure 250#, final flow pressure 275#, 20 min. shut in pressure 2350#.

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company The Carter Oil Company	
Address Box 591	
Vernal, Utah	By Alexander
Approximate 1 1051	Z. L. Grime Title District Foresen
a staughau Summer mary	

Form 9-381 b (August 1949)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Ute Tribal

Allottes 1-169-Ind-5242

OCT 1 9 1951

RESERVED TO COMPANDED TO CARREST

SUNDRY NOTICES AND REPORTS ON WELLOS 11 9 1951

NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ADMISSION	

		***********	Ostober 12	
Well Nois loca	ated 1980 ft	from S line	and 1980 ft. fro	m W line of sec. 20
Ute Tribel "B" (Ross (Field)	(Twp.)	(Range) Uintah ounty or Subdivision)	(Meridian)	(State or Territory)
			a Li	

The elevation of the derrick floor above sea level is 5431. ft.

DETAILS OF WORK

Packer set @ 8254. T.D. 8437. Tool open 25 minutes. Very weak blow throughout test. Recovered 500' drilling fluid, bottom 90' slightly oiland gas-cut. Initial flow pressure 0#, Final flow pressure 0#, 15 min. shut in pressure 1800#.

I understand ti	hat this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
Company	The Carter Oil Company
Address	Box 591
******************	Vernal, Utah Z. L. Grime Title District Foresan
	GOVERNMENT PRINTING OFFICE 16-84375-5

Form	9-	8811	
(Angu	st	1949)	

Budget Bureau No. 43-12360.	1.
-----------------------------	----

UNITED STATES

.... Ita Tribal

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Allottes ... I-109-Ind-5242

DECORAL PROPERTY DED TO USE 10

OCT 1 5 1951

SUNDRY NOTICES AND REPORTS ON WELL 19 1951

		_
NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF	17
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF WATER SHUT-OFF	.U.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY	- 1
NOTICE OF INTENTION TO ABANDON WELL	 Report of D.S.T.	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		***************************************	October 15	, 19.51
Well Nois loc	ated .1980 f	t. from S line a	nd1980.ft. from W	ine of sec20
NE SW See, 20	18	12	USM	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ute Tribal "B"(Roos	ovelt)	Vintah	Utai	h.
(Field)	(C	ounty or Subdivision)	(State or T	erritory)

The elevation of the derrick floor above sea level is 5131 ft.

DETAILS OF WORK

Packer set 6 8424'. T.D. 8634'. Tool open 1 hour. Light blow initially, increased to good blow throughout test. Recovered 300' drilling fluid. Tep 30' slightly gas-sut, remainder oil- and gas-cut. Initial flow pressure 300#, final flow pressure 325%, 15 min. shut in pressure 850%.

I understand	that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
Company	The Certer Oil Company
Address	Max 591 (35)
	Yeshel, Utah By By
***************************************	Title Bigtrick Paramen
	A SOURCE MANAGEMENT PRINTING OFFICE 10-BAYTH-S

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Age	ncy
V	Tribel
Allottes	I-109-Ind-5242
	Bondo

20 0

	C. 7.1	Company of the ER		7136
			(A	
SUNDRY	NOTICE	S AND DEDO	DTC ON THE	_
	NOTICE	S AND KEPU	rts on wells	Par in the
OTICE OF INTENTION TO DRILL.		CURCEOUTER		
OTICE OF INTENTION TO CHANGE			PORT OF WATER SHUT-OFF	
TICE OF INTENTION TO TEST W	TER SHUT-OFF	SUBSEQUENT RE	PORT OF SHOOTING OR ACIDIZANG PORT OF ALTERING CASING	: /
TICE OF INTENTION TO REDRIL	OR REPAIR WELL	SUBSEQUENT REI	PORT OF ALTERING CASING PORT OF REDRILLING OR REPAIR.	
TICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REI	PORT OF REDRILLING OR REPAIR. PORT OF ABANDONMENT	
TICE OF INTENTION TO PULL OF	ALTER CASING	SUPPLEMENT REI	PORT OF ABANDONMENT	
TICE OF INTENTION TO ABANDO	N WFI I	SUPPLEMENTARY	WELL HISTORY.	
		Hepert of	f-D-6-T-	
(INDIC	TT 4 2017 214	MARK NATURE OF REPORT, NO		
			140ber 25,	/-
ll No is lo	cated 1980f	t. from S line and S	980ft. from line o	f sec26
(M. Sec. 20 (M. Sec. and Sec. No.)				· ·
ite freshed workness	(- wp/)	(manife)	(Meridian)	
(Field)	evels)	Uinteh	(State or Territory	
			(State or Territory	'
elevation of the derricl	floor above se	a level is 54.32 ft.		
		·		
	DE	TAILS OF WORK	` `v.	' څخه

Packer set @ 8635'. T.D. 8879'. Tool open 1 hour 6 minutes. Fair blow initially, decreased to very weak blow. Recovered 210' drilling fluid, very slightly oil-cut. Initial flow pressure 50#, final flow pressure 70#, 15 min. shut in pressure 95#.

I understand that this plan of work must receive approval	in writing by the Geological Survey before operations may be commenced.
Company The Carter Oil Company	
Address Box 591	
Vernal, Utah	. By
April 2007 8 . 1951	Title District Forence
Dastaufluan v. s. COVERNME	ENT PRINTING OFFICE 16-84375-6

Form.	9-1	81	đ
(Wahrm	MA	198	7)

Budget Bureau No. 42-R359.1. Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR ALL

Indian Agency	
Tto Tribel	

RTMENT OF THE INTERIC GEOLOGICAL SURVEY Allettes 1-102-Ind-52h2

1951 - NOV 3 - 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOV2 - 1951

				4
NOTICE OF INTENTION TO DRILL	-	SUBSEQUENT REPORT OF WATER SHUT-OFF	् त्व	.,,
NOTICE OF INTENTION TO CHANGE PLANS	.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIENTS	 	13
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	سكنت	۲
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	.	SUBSEQUENT REPORT OF ABANDONMENT		ŀ
NOTICE OF INTENTION TO PULL OR ALTER CASING	-	SUPPLEMENTARY WELL HISTORY		l
NOTICE OF INTENTION TO ABANDON WELL	-; -	Report of DeSeTe		ı
			<u> </u>	Ŀ

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			October 29	
Well Nois loc	ated . 1980 ft.	from S line as	nd 1989 .ft. from W li	ne of sec
MR SM Boo. 20	15	13	USM	
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ute Tribal "B" (Roes	evelt)	Vinteb	U\$.	
(Field)	(Co	unty or Subdivision)	(State or T	erritory)
•				

The elevation of the derrick floor above sea level is ... 5431. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Packer @ 8876'. T.D. 8945'. Tool open 1 hour. Weak blow throughout test.

Recovered 40' drilling fluid, very slightly oil-cut. I.F.P. 60#, F.F.P. 60#,

15 min. S.I.P. 75#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

The Certer Oil Company

Address

Box 591

By

Co. Lo. Geology

Title

District Superiodes approval in writing by the Geological Survey before operations may be commenced.

The Certer Oil Company

To See Lo. Geology

Title

Title

District Superiodes approval in writing by the Geological Survey before operations may be commenced.

The Certer Oil Company

To See Lo. Geology

Title

Title

Title

Castauptur

S. S. GOVERNMENT PRINTING OFFICE 10

16--8487b-

For	m (brus	-38 ry 19	1 b 87)
		1	,
••••		20	
•	0		

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Wto Tribal 1-109-Ind-5242 NOV3) 1951

SUNDRY NOTICES AND REPORTS ON WELLS

	116 01
NOTICE OF INTENTION TO DRIED. NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY REPORT OF DESCRIPTION ATTIBLE OF REPORT, NOTICE, OR OTHER DATA)
in the second se	ATURE OF REPORT, NOTICE, OF

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

	November 6	, 19 51
Well No. 1 is located	1980 ft. from line and 1980 ft. from W	line of sec. 20
NE SW Sec. 20	(Range) (Meridian)	or Territory)
Ute Tribal "B" (Rocesvel) (Field) The elevation of the derrick floor		
The elevation of the derrick noon	ADOVE SOM TO THE	

DETAILS OF WORK

octed depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

T.D. 9139'. Packer set @ 8926'. Teel spen 1 hour. Gas to surface in 18 minutes. Recovered 1530' of high-pour point eil, slightly med-ent. Initial flow pressure 375#, final flow pressure 1190#, 30 min. shut in pressure 4000#.

	at this plan of work must receive approval in writing by the G	eological Sur	rvey before operatio	ns may be commenced
I understand th	at this plan of work must receive approval in water			
Company	The Carter Oil Company	ALL	•••	
Address	Bex 591		Ch.	Cooking
	Vernal, Usah	Title	C. L. Good District S	eey eperintenders
	U. S. GOVERNMENT PRINTING OFFICE	16-8437b-4		,

(August 1949)				
	-			
	0			
1	1			1

Ute Tribal UNITED STATES DEPARTMENT OF THE INTERIOR

Allottes 1-109-Ind-5242

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLOW 3.0 1951

NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL REPORT OF D.S.T.	NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDELIES SUBSEQUENT REPORT OF ALTERING CASING
--	--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Ko	yenber 12	, 19.51
Well No is loc	ated 1980ft.	from S line and	d 1980ft. from W li	ine of sec20
NE ST Sec. 20 (14 Sec. and Sec. No.)	18 (Twp.)	(Range)	(Meridian)	
Ute Tribal "B" (Koos	(00	diffe of panetramon's	(State or T	
The elevation of the derrick	floor above se	a level is 5431	ft.	

DETAILS OF WORK

T.D. 9232'. Packer set @ 9129'. 103' anchor. Tool open 2 hours 2 minutes. Gas to surface in 21 minutes. Good blow throughout test. Recovered 14701 heavy oil and oil-cut mud, practically all oil. I.F.P. 375#, F.F.P. 525#, 1 hour 343.P. 4500#, H.H. 5000#.

I understand that this plan of work must receive approval in writing by the Geological Survey before Company The Carter Oil Company Address Box 591 Vernal, Utah

Form 9-331 b (February 1937)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
I-109-Ind-5242
89752
Lease No.

20

SUNDRY NOTICES AND REPORTS ON WELLS 1951

SUMPRE MOTO	
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MAR	KOVERDET 18 19 51

		•	Movember 15	
Well No. 1 is locate	ed 1980 _{ft.}	from S line and	1980 ft. from W lin	ne of sec. 20
WEI 140.	18	1.5	US#	
(M Sec. and Sec. No.) Uto Tribal "B" (Roos	(Twp.)	(Range) Uintah	(State or Te	
(Field)	(Col	inty or Subdivision)	3.L.	

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, sementing points, and all other important proposed work)

T.D. 935h'. Packer set € 9232'. 700' water cushion. Tool open 20 minutes. Only faint blow initially and dead. Opened tool 5 times with same results. Recovered 135' slightly oil and gas-cut drilling mud. I.F.P. 300#, F.F.P. 300#, S.I.P. not recorded.

	dans may be commenced.
I understand th	at this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
Company	The Carter Oll Company
Address	Pox 591
	Pernal, Ptah Title Dietrict Supering and and Title Dietrict Supering and and Title Dietrict Supering and
	U. S. GOVERNMENT PRINTING OFFICE 16 S4876-4

Form 9-881 b (February 1937)			
		f •	
	أ	;	
	0		

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Ute Tribel
Allottes 1-109-Ind-52h

DL. 10 1951

SUNDRY NOTICES AND REPORTS ON WELLSON

		1961	
	NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFK	
	NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
•	NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	_
	NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
	NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
		SUPPLEMENTARY WELL HISTORY.	
	NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			November 22	19. .51
Well No is loc	eated 1980 ft.	from S line and	1980.ft. from	line of sec20
NE SW Sec. 20 (14 Sec. and Sec. No.)	18	18	USM.	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ute Tribal "B" (Roo	sevelt)	U i nt a h	U:	tah
(Field)		unty or Subdivision)	(State or	l'erritory)
		n. t		

The elevation of the derrick floor above sea level is __5131. It.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cements ing points, and all other important proposed work)

T.D. 9h25'. Packer set @ 9223'. 825' water cushion. Tool open 2 hours. Fair blow throughout test. Recovered water cushion and 100' gas-cut mud. No pressures recorded.

I understand	that this plan of work must receive	approval in writing by the Ge	ological Survey before operat	ions may be commenced.
Company	The Carter Oil Com	pany		
Address	Box 591	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
·	Nox 591 Vernal, Utah	- Dinis	By C. L. Coo	KBOY
	1 e	a A Hard		Superintendent

. I-109-Ind-5242

Form	9.	881	b
(Augu	st	1949)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ago	ncy .		
Ute	Tr	lbal	

DAM ILYDAY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of DeS.Te	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	•

(Indicate above by Check Mark Nature of Report, Notice, or other data)

		November 28		
Well No. 1 is	located .1280	ft. from S line	and 1980 ft. from W	line of sec20
ME SW Sec. 20 (4 Sec. and Sec. No.)	18	1 <u>E</u>	UBM	
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ute Tribal "" (F	(nosevelt)	Uintah	Ų	tah
(Field)		(County or Subdivision)	(State or	Territory)
The elevation of the deri	rick floor above :	sea level is _543	0.L. 1 ft.	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

T.D. 9555', packer set # 9425', with 1080' water cushion. Tool open 24 minutes. Light blow for 5 minutes and died. Closed and reopened tool for 1 hour; fair blow throughout 1 hour. Recovered 1' oil, 1080' water cushion, and 80' eileut mud. I.F.P. 700#, F.F.P. 700#, 1 hour S.I.P. 3600#.

I understand their	this plan of work must reco	dve approval in writin	ng hy the Geological	Survey before operat	ions ma y be comme	need.
Company	The Carter Gil	Company				
Address	Box 591		All Bar			<i>,</i>
	Vernal, Utah	- Jour	Ву	01.	Cook	ly
			Title	C. I. Goo District	Superinten	- Ta

Form 9-331 b (August 1949)

(SUBMIT IN TRIPLICATE)

UNITED STATES

Ute Tribal

DEPARTMENT OF THE INTERIOR

Allottes I-109-Ind-5242

GEOLOGICAL SURVEY

Lease No. 89752

0 1951

COMMINAL FOLWANDED TO CASHED !!

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDINA
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T. *

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		***************************************	December 6	, 1951
Well No is loca	ted 1980 ft.	from S line as	nd 1960 ft. from W line of se	ec. <u>20</u>
HE SW Sec. 20 (14 Sec. and Sec. No.)	1S	18	USM	
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ute Tribal "B" (Roose	velt)	Uintah	Utah	
(Field)		nty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 5131 ft.

DETAILS OF WORK

T.D. 9652'. Packer set @ 9554'. 1095' water cushion. Tool open 12 hours. Fair to good blow throughout test. Recovered water cushion, 150' oil end 250' drilling mud. I.F.P. 750#, F.F.P. 750#, B.H.S.I.P. 1425# in 1 hour.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company The Carter 011 Company				
Address Box 591				
Wernal, Utah	By			
Da La ot	Title District Foreman			

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

indian Age	ncy
Ute	Tribel
Mottee	I-109-Ind-524:
N	89752

- 20

DEU 2 1958 45

SUNDRY NOTICES AND REPORTS ON WELLS: 1351

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T. #

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		***************************************	Decemb	er 15	, 19 <u>.51</u>
Well No is	located 1980 f	t. from S line	and 1980 f	t. from W lin	e of sec
NE SP Sec. 20 (4 Sec. and Sec. No.)	18	<u>1</u> R	U.S	SM	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meric		
Ute Tribal "B" (Roosevelt)	Uintab		Utah)
(Field)	((County or Subdivision)	G.L.	(State or Terr	itory)

The elevation of the derrick floor above sea level is 5431. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9809'. Packer set & 9651'. Tool open 2 hours. 1170' water oushion. Had gas to surface in 1 hour 27 minutes. Good blow throughout test. Recovered 2445' fluid including water cushion. Top 1185' mixed oil, oil-cut mud, and water cushion; 630' dark green high pour point oil; and 630' water cushion. I.F.P. 875#, F.F.P. 1100#, 1 hour S.I.P. 4750#.

Company	THE CARTER OIL COMPA	NY		
Address	Box 591			÷
·	Vernal, Utah	True By	A A	111/2
	Vernal, Utah	Title	Z. L. Grimme District Fores	an .

Form	g.	331	ħ
6 A 11000		1040	`

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee I-109-Ind-5242

Lease No. 89752

SUNDRY NOTICES AND REPORTS ON WELLS

Control of the Control of National Control of

The state of the s	SUBSEQUENT REPORT OF	F WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	44	SHOOTING OR ACIDIZING	1
	SUBSEQUENT REPORT OF	ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	11	REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		ABANDONMENT	
	SUPPLEMENTARY WELL H	IISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of D.E	3.1.	
(INDICATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, O	R OTHER DATA)	
•-	December	21	, 19. 5
ell No. 1 is located 1980 ft. from NR SW Sec. 20 15 (4 8ec. and Sec. No.) (Twp.)	3.50	ft. from W line of s	ec 2 0
	nt ab Subdivision)	(State or Territory)	
DETAILS to names of and expected depths to objective sends; show sizes, ing points, and all other	S OF WORK	osed casings; indicate mudding	r jobe, ceme
DETAIL:	S OF WORK weights, and lengths of proposer important proposed work) 70' water cushion nd died. Recover	n. Tool open 1 h	our 41
DETAILS Ite names of and expected depths to objective sands; show sizes, ing points, and all other '.D. 9898'. Packer set @ 9808'. 11 dimtes. Weak blow for all minutes are rilling mud. No shows. Initial floor	S OF WORK weights, and lengths of proposer important proposed work) 70' water cushion nd died. Recover	n. Tool open 1 h	our 41
DETAILS Ite names of and expected depths to objective sands; show sizes, ing points, and all other '.D. 9898'. Packer set @ 9808'. 11 dimtes. Weak blow for all minutes are rilling mud. No shows. Initial floor	S OF WORK weights, and lengths of proposer important proposed work) 70° water cushion and died. Recover ow pressure 550%.	n. Tool open 1 h red water cushion , final flow pres	our 41 and 29 sure 55
DETAILS Its names of and expected depths to objective sands; show sizes, ing points, and all other objective sands; show sizes, ing points, and all other objective sands; show sizes, ing points, and all other objective sands; show so shows. In the sand simulation of the show shows. In the show shows in the show shows. In the show show shows in the show shows in the show shows in the show shows in the show show shows in the show show show show show show show show	S OF WORK weights, and lengths of proposer important proposed work) 70° water cushion nd died. Recover ow pressure 550%.	n. Tool open 1 h red water cushion , final flow pres	our 41 and 29 sure 55
DETAILS the names of and expected depths to objective sands; show sizes, ing points, and all other of the sand all other other of the sand all other other other of the sand all other	S OF WORK weights, and lengths of proposer important proposed work) 70° water cushion nd died. Recover ow pressure 550#.	n. Tool open 1 h red water cushion , final flow pres	our #1 and 29 sure 55
DETAILS the names of and expected depths to objective sands; show sizes, ing points, and all other of the sands. The carter oil company DETAILS DETAI	S OF WORK weights, and lengths of proposer important proposed work) 70° water cushion nd died. Recover ow pressure 550#.	n. Tool open 1 h red water cushion , final flow pres	our #1 and 29 sure 55

Form	9-	38	ıb
(Asters	Q.f	104	41

UNITED	STATES	•••
CITIED	SIMIES	•

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval	expires	11-80-40.

Ute Tribel

Allottee I-109-Ind-52k

No. 89752

1952

SUNDRY NOTICES AND REPORTS ON WELLS 3 1952

	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
NOTICE OF INTENTION TO DRILL	SUBSECUENT REPORT OF WATER CHIEF OF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO BUIL OR ALTER CAGINO	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ADAPTHE	SUPPLEMENTARY WELL HISTORY
THE OF INTENTION TO ABANDON WELL	Notice of Intention to Plug Back

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		*****************	January 14	
Well No. 1	is located 1980	ft. from S line and	d 1980 ft. from W	line of sec. 20
NE-SW Sec. 20 (14 Sec. and Sec. No.)	18	18	usm	
Ute Tribal "B"	(Roosevelt)	Uintah	(Meridian)	ala.
(Field)		(County or Subdivision)	(State or 7	

The elevation of the derrick floor above sea level is 5131 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-ing points, and all other important proposed work)

Will plug back from 995h' to 9810' with 75 sax cement prior to completion of well.

I understand	that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
	The Carter Oil Company	
Address	Box 591	
neman e e e e e e e e e e e e e e e e e e e	Vernal, Utah	Bv
· Manager and constraints of the second	er en	By Z. L. Grimme Title District Foreman
VA A	TO A DELLA CO C. S. DUVENNENT PRINTING	

Budget	Buresu	No.	42-R1	59.1
Approv	al expir	es 11	-20-40	

1	P\ (A	u	n Ju	9- st	38 194	1 t 9)
		•			-		1
					4		- 1
		i			٠		1
		٠	٠	•	•		٠,
					٠		- 1

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Ute Tribal
Allettes I-109-Ind-5242
Lesse No. 89752

JATI OF TELEVISION OF THE PROPERTY OF THE PROP

SUNDRY	NOTICES	AND	REPORTS	ON	WELLSJAN 1 6 195
--------	----------------	------------	----------------	----	------------------

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Plug Back
	l <u></u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			**********	Jamar	<u>, 14</u>	, 1952
Well	No	is located 1980	ft. from S lin	e and 1980 ft.	from W line of s	ec2Q
NE	SW Sec. 20	18 (Twp.)	lr_	USM		
	(14 Sec. and Sec. No.) (Twp.)	(Range)	(Meridia	n)	
Uto	e Tribal "B"	(Roosevelt)	Uinteh		Uteh	
	(Field)		(County or Subdivision) _ :	(State or Territory)	
44	1 (.1	1 1. 4	land in Sh	G.L.		

The elevation of the derrick floor above sea level is ...5431. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Plugged back from 9954' to 9800' with 75 sax cement. WOC 32 hours and found top of cement @ 9838'.

Company	The Carter Oil Company			
Address	Box 591			,
	Yernal, Utah	Ву		, 13. 11. 1
	Faulturas . S. GOYLDHAFAT PRINT	Title	Z. L. Ori	ine For anes

	*					79 Y	et Bureau No. 43-2355.2 oval expires 13-31-32.	
Poema 6	2	0		NY 8 - 199	DEPARTM	U.8 83321 LEAN INITED STATE ENT OF THE	LAND OFFICE CALL NUMBER	noernor 524
LOC	ATE WELL	CORRECTLY	QRI	GINAL FO	ORWARDED :	TO CASPER DIL OR G	Car Car	TH OVEN
Lessor Well N	or Tract	Sec. M	hal "B"	R. 1R . M	Field	Received: Continue of Restion	State Utal	
so far	he inform as can be	ation given he determined	nerewith is	a complet	te and correc	et record of the w	ell and all work	done thereon
						l at above date.	,	
Comm	enced dri	lling June.				ned drillingD	a. 27	, 19.51
No. 1,	from	726:		(D	S SANDS Conote gas by G		to	ŕ
No. 2,	from					5, from		
No. 3,	from _		to		No. 6	3, from	to	
No. 1,	from	2000			NT WATER No. 3	SANDS	to .	
No. 2,	from		to		No. 4	, from	to	
				CASI	ING RECO	RD		
Size	Waight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From To	Purpose
7.5	Signature of the state of the s	ntest important y the work way of the well, a or bridges were	Magarita Valla vitas Valla vitas Valla valla Paritas	ombace sass free way	ori of the well of any change	GAS WELL	tail the dates of rec rate fully, and it	any casing was on, and number
			MUDD	ING AND		NG RECORD	+	
Sine	Where pe	t Numb	er sacks of cem	nent	Method used	Mud gravity	Amount of	mud used

dapters	-Material		Sız	ie		•		
•				NG RECO				
Size	Shell used	Explosive used		entity Dat	e Depti	n shot	Depth cleaned	out
		· · · · · · · · · · · · · · · · · · ·						
				• • • • • •				
		. :						
				LS USED			feet to	feet
	ols were used f			9954 ^f				feet
Cable too	ls were used fro	om .		{DATES	ect, and ir	om	feet to .	1660
		3.1			aradueino	March 3	1	, 19. 52
		. 19		,				-
		the first 24 hour		-99 Darreis				
		; and	diment.				33	
lf ga	s well, cu. ft p	or 24 hours		Gallons g	gasolme per	· 1,000 cu. 11	t. of gas	
Rock	pressure, lbs.	per sq in						
			EM ! Driller	PLOYEES				, Driller
-		•						, Driller
	•	•	Drille: FORMAT	TION REC	ORD.			
Commence of the Commence of th	unter t rus tu		TAL PEET	1		FORMATION		
FROM		· · ·	CAL PER I	-				
0	128	30	1280	Duchesno River	e - Same -	as Uintah		
1280	553	10	4230	Uintah W/minor	- Varicol amounts	lored shall sandstone	es and silt	tstones nydrite.
5510	98	50	143140	Green R w/minor grain.	iver She	ale, gray- sandstone	brown, woil	l-shale" , fine
9850	99	42	92	Wasatch green.	- Shale	and silt	stone, maro	on and
		1 5 3 3		1				
		(!		į				
	į	4 :		į				

toven:

In 13004 ..

		Budget Bureau No. 42-R260.1. Approval emires 11-40-40.
(SUBM	UT IN TRIPLICATE)	Indian Agency
	ITED STATES	Vte Tribel
		Allottes I-109-Ind-5242
	NT OF THE INTERIOR	89752
GEO	LOGICAL SURVEY	
CRICITY.L	FORMADDED TO CASPER	1952 RECEIVED
SUNDRY NOTICES		- Z
SUNDRY NOTICES	AND REPORTS ON	WELLIAS 23 1952
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER	SHUT OF COLL & GAS BR. NE
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOT	NG OR ACTUINING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERI	NG CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRIL	LING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABAND	ONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK MA	RK NATURE OF REPORT, NOTICE, OR OTHER	DATA)
	June 1	.7
	······································	19
ME SW Sec. 20 1S (M Sec. and Sec. No.) (Twp.) Ute Tribal "B" (Roosevelt)	(Range) (Meridian) Uintah	
	nty or Subdivision)	(State or Territory)
	G.L.	
The elevation of the derrick floor above sea	level is .5431 ft.	
DET	AILS OF WORK	
(State names of and expected depths to objective sands; show ing points, and a	aizes, weights, and lengths or proposed cas ill other important proposed work)	ings; indicate mudding jobs, cement-
Acidised with 2400 gal. 15%	HCI followed by 2000 get	mud said followed
ACTUISED HIM ENOU BET. 15%	HOL TOTTOWNED BY 3000 BE.	. Mud actu, Ioliowed
by 5400 gal. 15% HCL. Total 10,80	00 gal. acid followed by	80 bbls. grude oil
4)400 8000 0000 0000 0000		
displaced into formation. Initia	l pumping in pressure 10	000# gradually increase
•		
to maximum and final pressure of	2400#. Maximum pumping	in rate 5 bbls. per
minute. Job completed 2-14-52.		
I understand that this plan of work must receive approval	in writing by the Geological Survey before	e operations may be commenced.
Company The Carter 011 Company		
Address Box 591		
Vernel, Uteh		
TELLIAL P. V. KELL	_ Dy	A

Title_



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

-	Budget Bureau No. 42-R359.2
	Approval expires 12-31-52.

Indian Agency
Tto Tribal
Allottes I-109-Ind-5242
89752

OTICE OF INTENTION TO DRILL OTICE OF INTENTION TO CHANGE F OTICE OF INTENTION TO TEST WAT OTICE OF INTENTION TO REDRILL (OTICE OF INTENTION TO SHOOT OR OTICE OF INTENTION TO PULL OR A OTICE OF INTENTION TO ABANDON	PLANS ER SHUT-OFF OR REPAIR WELL R ACIDIZE ALTER CASING	SUBSEQUENT REP	ORT OF WATER SHUT-OFF	C13.
(INDICAT	TE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NO		., 19
Uto Tribal "B" Il No is loc	cated 1980 ft. f	$\operatorname{from} \left\{ \begin{array}{c} \mathbf{S} \\ \mathbf{S} \end{array} \right\}$ line and \mathbf{S}	1580 ft. from W line of sec	. 8
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
(Field)	Vinte	ty or Subdivision)	(State of Territory)	-
elevation of the decide		AILS OF WORK	of proposed casings; indicate mudding j	obs, cem
te names of and expected depths to	o objective sands; show ing points, and al	ll other important propose	•	
tend to acidise as Inject 500 gallors 750 gallers of Don	follows: of Bowell re well Mud acid, a 560 bbls of	gular acid dom followed by 50	n the ammins, followed 00 gallons of regular s Let pressure bleed off	aid,
tend to acidise as Inject 500 gallons 750 gallons of Dow Displace acid with	follows: of Bowell re well Mud acid, a 560 bbls of	gular acid dom followed by 50	n the ammins, fellowed 30 gallons of regular s	aid.
tend to acidise as Inject 500 gallons 750 gallons of Dow Displace acid with	follows: of Bowell re well Mud acid, a 560 bbls of	gular acid dom followed by 50	n the ammins, fellowed 30 gallons of regular s	aid.

Company

Address

Box 591

Vernal, Utah

By

B M Bradley

Title District Superintendent

Budget	В	ureau	No.	42-R359.2	2.
Approv	aÌ	expire	s 12-	-31-52.	



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

indian Ag	ency	
Ute	fribel	 . ·
	I-109-I	
	89752	

				TITO		
SUNDRY	NOTICES AN	ND REPORT	S ON W	ELLS	0016	7
ICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-C)FF	·	-
ICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT				-
ICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUENT REPORT				
ICE OF INTENTION TO REDRILL		SUBSEQUENT REPORT				
ICE OF INTENTION TO SHOOT	OR ACIDIZE	9				.
ICE OF INTENTION TO PULL OF	1	JOH ELMENT				
ICE OF INTENTION TO ABANDO	The state of the s					
(INDIC	ATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE	E, OR OTHER DATA)			
		Ontober 3	, 1955		10	
			,,,		, 19	
Ute Tribal "B"	_	(Indian to the			90	•
No. 2 is l	ocated 1980t. from	m S line and	ft. from	W line of	sec	·
M See 20	38	12	THE	,		
(14 Sec. and Sec. No.)	(T'wp.)	(Range)	(Meridian)			
(% Sec. and Sec. No.)	Vinte	h		Utah		
	(County o	- Guhdirision)	(Sta	te or Territory)		
(Field)	(or Bubilivision)				
(Field)			1.7. .			
* *			-Le			
* *	above sea lev	rel is 931 ft. 0	-Lo			
elevation stolerolasia	declarar above sea lev	rel is \$31 ft. C	proposed casings;	indicate muddi	ing jobs, sem	ent
elevation circles de la constante de la consta	declarar above sea lev	rel is 531 ft. C	proposed casings;	indicate muddi	ing jobs, sem	ent
elevation	above sea lev DETAII a to objective sands; show size ing points, and all ot	rel is State ft. C	proposed casings; i			
elevation	DETAILs above sea lev	cel is State ft. CLS OF WORK sa, weights, and lengths of ther important proposed to	proposed casings; i	ular adi	4 400 1	仙
elevation sinks in the second depth dised well as fel	DETAIL a to objective sands; show size ing points, and all of	cel is Sill ft. Co. LS OF WORK sa, weights, and lengths of ther important proposed to the control of the contr	proposed casings; i work) Bustall reg	ular adi	d down '	th
clevation shakes have a names of and expected depth dised well as fellowed by	DETAIL to objective sands; show size ing points, and all of	rel is Sall ft. CLS OF WORK sa, weights, and lengths of ther important proposed to the sall from th	proposed casings; in ordinary	ular aci by 500	d dom ' gallons Yillod	th
clevation sinkershoris names of and expected depth dissed well as fell rains, fellowed by sell regular said,	DETAIL DETAIL TO Objective sands; show size ing points, and all of 150 gallons of displaced and 1	rel is \$131 ft. O LS OF WORK sa, weights, and lengths of ther important proposed v \$00 galleng of Descell Mid action with \$60 beared	proposed casings; work) Bustill reg f, followed is of lease of lease on	rular aci i by 500 a crude. rude had	d dom ' gallons Yillod	4
clevation sinkers and spected depth dised well as followed by sell regular acid, salus and began go procedure rose of	DETAIL DETAIL A to objective sands; show size ing points, and all of 750 gallons of displaced acid to thing pressure a could be taken.	rel is \$131 ft. O LS OF WORK sa, weights, and lengths of ther important proposed v \$00 gallens of Devell Had action with \$60 beared fter 335 bbls on a of 2,400 pair	proposed casings; i work) Dunnill reg fo followed to of loane on the cont of loane on the loane on	ular aci i by 500 a crude- rado had t treatme to 500 I	d dom 'gallone Filled book pu mt. Lef	
clevation sinkers and spected depth dised well as followed by sell regular acid, salus and began go procedure rose of	DETAIL DETAIL A to objective sands; show size ing points, and all of 750 gallons of displaced acid to thing pressure a could be taken.	rel is \$131 ft. O LS OF WORK sa, weights, and lengths of ther important proposed v \$00 gallens of Devell Had action with \$60 beared fter 335 bbls on a of 2,400 pair	proposed casings; i work) Dunnill reg fo followed to of loane on the cont of loane on the loane on	ular aci i by 500 a crude- rado had t treatme to 500 I	d dom 'gallone Filled book pu mt. Lef	
clevation sinkenismics names of and expected depth dised well as followed by sell regular acid, salus and began ge pressure rose of alosed in 10 mi m blod off system	DETAIL a to objective sands; show size ing points, and all of 750 gallons of displaced acid; thing pressure a condity to maximum tee with pressure to save pressure.	rel is \$131 ft. 6 LS OF WORK sa, weights, and lengths of ther important proposed to the proposed to the same of the same of the same of 2,400 pairs	proposed casings; i work) Dunnill reg fo followed to of loane on the cont of loane on the loane on	ular aci i by 500 a crude- rado had t treatme to 500 I	d dom 'gallone Filled book pu mt. Lef	
clevation sinkenismics names of and expected depth dised well as followed by sell regular acid, salus and began ge pressure rose of alosed in 10 mi m blod off system	DETAIL a to objective sands; show size ing points, and all of 750 gallons of displaced acid; thing pressure a condity to maximum tee with pressure to save pressure.	rel is \$131 ft. 6 LS OF WORK sa, weights, and lengths of ther important proposed to the proposed to the same of the same of the same of 2,400 pairs	proposed casings; i work) Dunnill reg fo followed to of loane on the cont of loane on the loane on	ular aci i by 500 a crude- rado had t treatme to 500 I	d dom 'gallone Filled book pu mt. Lef	
clevation sinkenismics names of and expected depth dised well as followed by sell regular acid, salus and began ge pressure rose of alosed in 10 mi m blod off system	DETAIL a to objective sands; show size ing points, and all of 750 gallons of displaced acid; thing pressure a condity to maximum tee with pressure to save pressure.	rel is \$131 ft. 6 LS OF WORK sa, weights, and lengths of ther important proposed to the proposed to the same of the same of the same of 2,400 pairs	proposed casings; i work) Dunnill reg fo followed to of loane on the cont of loane on the loane on	ular aci i by 500 a crude- rado had t treatme to 500 I	d dom 'gallone Filled book pu mt. Lef	
clevation sinkenismics onames of and expected depth dissed well as followed by sell regular acid, salus and began ge pressure rece st il closed in 10 mi m bled off system	DETAIL a to objective sands; show size ing points, and all of 750 gallons of displaced acid; thing pressure a condity to maximum tee with pressure to save pressure.	rel is \$131 ft. 6 LS OF WORK sa, weights, and lengths of ther important proposed to the proposed to the same of the same of the same of 2,400 pairs	proposed casings; i work) Dunnill reg fo followed to of loane on the cont of loane on the loane on	ular aci i by 500 a crude- rado had t treatme to 500 I	d dom 'gallone Filled book pu mt. Lef	
clevation sinks is in a names of and expected depth disad well as fellowed by sell regular said, mins and began go pressure rese of a closed in 10 min blod off system well to pumping.	DETAIL a to objective sands; show size ing points, and all of 750 gallons of displaced add to thing pressure a condity to maximum to save pressure	cel is Sall ft. Co. LS OF WORK as, weights, and lengths of ther important proposed vides of Descell Mad action with 560 beared fter 335 bbls on of 2,400 puicking gradually co. Average in	proposed casings; in ordinary	ular aci i by 500 arado, rado had t treatme to 500 y	d dom s gallons Filled book pu mt. Lef palg and the par s	
clevation sinks is in a names of and expected depth disad well as fellowed by sell regular said, mins and began go pressure rese of a closed in 10 min blod off system well to pumping.	DETAIL a to objective sands; show size ing points, and all of 750 gallons of displaced add to thing pressure a condity to maximum to save pressure	cel is Sall ft. Co. LS OF WORK as, weights, and lengths of ther important proposed vides of Descell Mad action with 560 beared fter 335 bbls on of 2,400 puicking gradually co. Average in	proposed casings; in ordinary	ular aci i by 500 arado, rado had t treatme to 500 y	d dom s gallons Filled book pu mt. Lef palg and the par s	
clevation sinks is an analysis of and expected depth dised well as followed by sell regular acid, mins and began sell closed in 10 mins had off system, well to pumping, well to pumping,	DETAIL a to objective sands; show size ing points, and all of least. Injected ! 750 gallons of displaced acid; string pressure acting pressure.	cel is Sall ft. Co. LS OF WORK as, weights, and lengths of ther important proposed vides of Descell Mad action with 560 beared fter 335 bbls on of 2,400 puicking gradually co. Average in	proposed casings; in ordinary	ular aci i by 500 arado, rado had t treatme to 500 y	d dom s gallons Filled book pu mt. Lef palg and the par s	
clevation sinks is in a names of and expected depth dised well as fellowed by sell regular said, mins and began go, pressure rese of a closed in 10 mins had off system well to pumping, which well to pumping, and the pumping and the pumpi	DETAIL a to objective sands; show size ing points, and all of least. Injected ! 750 gallons of displaced acid; string pressure acting pressure.	cel is Sall ft. Co. LS OF WORK as, weights, and lengths of ther important proposed vides of Descell Mad action with 560 beared fter 335 bbls on of 2,400 puicking gradually co. Average in	proposed casings; in ordinary	ular aci i by 500 arado, rado had t treatme to 500 y	d dom s gallons Filled book pu mt. Lef palg and the par s	
clevation sinks is an analysis of and expected depth dised well as followed by sell regular acid, mins and began sell closed in 10 mins had off system, well to pumping, well to pumping, and the pumping and the pumpin	DETAIL a to objective sands; show size ing points, and all of least. Injected ! 750 gallons of displaced acid; string pressure acting pressure.	cel is Sall ft. Co. LS OF WORK as, weights, and lengths of ther important proposed vides of Descell Mad action with 560 beared fter 335 bbls on of 2,400 puicking gradually co. Average in	proposed casings; in ordinary	to 900 y for the 900 y	d dom (gallons Filled book pur mt. Left pur	d.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

,	187	-						
	ALLOT	TEE						
	100						*	
٠,	TRIBE							
1		9	Desar		44	فنحقح		1
	LEASE	No		المتهاجين	AR.			ڈ۔۔۔

LESSEE'S MONTHLY REPORT OF OPERATIONS

lgent's Phone .	addr	ess		Ds	x 1042 rango, Cal 7-6210	arada.	Sig	Company Rushle Sil & Reclining Company Signed COPY (ORIGINAL) CHAS, S. AND CHAS, S. AND CHAS, S. And C. Agent's title Dist. Acat's, Supr.					
SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DAYS PRODUÇED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If mone, so state)	REMARKS (If drilling, depth; if shut down, ce date and result of tast for gasolic content of gas)			
EVELT	UNII												
1 34	13	72	3	22	762	33	36	•	SUG	Down B Days			
7 SE	18)E	2	22	733		bes		1365	Jum 8 Days			
	13	33	3	22	3560		744		*	Numb 8 Days			
1 W	25	13	h	22	603		205		723	Down & Days			
عدا					3777		Mot		7633	(v)			
RIBAI	1									Churt			
s sv	15	18	1	28	1.3				8	Dama 18 Days			
gyl	fil	le R	res	h-									
	٠, ١		2										
			1 				AAPTA						
							1111 0	2 1963					

Note.—There were ______ M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note:—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



dong al

Form approved. Budget Bureau No. 42-R714.4

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE		
TRIBE		
LEASE NO.	Roosevelt	Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	te	Ute	h		Ca	ountyUi	ntah		Fi	eld Ro	oosevelt	
		The	foll	owing	is a	correc	et report of	operati	ons and	pro			trilling and producing
							ril						A 7: AA A A
	Aĝe	ent's	addi	·e s s									& Racining Compan
	Durango, Colorado Phone 247-0210											Anatia Summ	
	<i>Pn</i> (one .						T		ng.			
	SEC.	AND OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousar	Gas ids)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
rvr	SE	VELI	UNI	T									
		SW	18	1E	1	29	1,002	33	145		_	13,300	Down 1 Day
				1E	2	27	1,470		388			1,670	Down 3 Days
1	MM	SE	15	115	2	E (-		DOWN) Days
8	SE	NW	15	1E	3	30	1,938		484			66	
3	SW	SW	1 S	1E	h	30	1,171		416		-	1,670	
1	rot.	ALS					5,581		1,433	V		16,706	
			,										
T	e T	RIBA	L B	-41				,					*
												ΓK	Charle day
·	NL	SW	18	1E	1		-		•		•		Shut in
									i I				
							·						
										į			
							Lease fue	l use	d: 11 ₁₃	3 M	er.		
													:
			3								1		

Note.—There were _______ M. cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form 9-334 b - (April 1952)



Lopey AL Ce.

Form approved.

Budget Bureau No. 42-R359.4.

Ute Tribal
I=109=Ind=5242
Allottee 89752

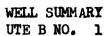
Lease No.

-----20

(SUBMIT IN TRIPLICATE) UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSEC	WIENT REPORT O	F WATER SHUT-OFF		7
NOTICE OF INTENTION TO CHANG		i li	•		DIZING	
NOTICE OF INTENTION TO TEST W		l li		F ALTERING CASING		
NOTICE OF INTENTION TO REDRIE					EPAIR	
NOTICE OF INTENTION TO SHOOT		l li				
NOTICE OF INTENTION TO PULL O		SUPPLE				1
NOTICE OF INTENTION TO ABAND	ON WELL					
(1377)				- OTTO DATA)		<u>l</u>
(IND:	CATE ABOVE BY CHECK	K MARK NATURE OF R		•		
		***************************************	April 2	2 , 1 964	, 19	
Ute Tribal "B"	2.00	360	m = 0 =	*202* 1		
Vell No is	located 1980	ft. from $\{S\}$ line	e and 1980	_ft. from $\left\{ \begin{array}{c} \mathbb{Z} \\ \mathbb{W} \end{array} \right\}$	line of sec. 20	
NE SW Sec 20	1 S	18		5 M		
(¼ Sec. and Sec. No.)		(Range)	(M	feridian)		
Roosevelt	U:	inteh		Utah		
(Field)		(County or Subdivision))	(State or T	Cerritory)	
		, , , ব), ব	_ى _ م	T		
he elevation of the devi	cientigonopove s	sea level is	it. ~•	₩.		
	D	ETAILS OF W	VORK.			
State names of and expected depth				posed casings; indica	ite mudding jobs, cem	ent-
D 9954; PETD 9848; omplications on the s follows: To cut 7 ement plugs according 025 with 50 sanks; oith 30 sacks. Total arker extending 4; ormations tops: Sur 850; - Wasatch. In ug placed 8973-8873 iditional justificat DTE: Additional plu	attached she casing at gly: Cement cement plug of amount of above ground rface - Duche addition to with 35 sa ion for plu	ect. We are 5500' and at t plug 5550-865-765 with cement 165 s level. Pit tesne River; the above places. (This rusging the we	e now asking tempt to possible	ng permission pull from ho 35 sacks; ces cement plu will instal filled and intah; 5510 e will also eturned to C 64)	on to plug and ole, then placement plug 30 to sure 11 4" dry hol location clearen River be a cement company by USC	ad akandace 1125- 1260 1260 1260 1300 1300 1300 1300 1300 1300 1300 13
I understand that this plan of w	ork must receive app	proval in writing by th	ne Geological Sur	vev before operation	ns may be commenced	l.
$\mathcal{L}_{\mathcal{L}}$			· · · •			
Company Humble Oil	a Ketining	Company			ر المراجعة	
Address P. O. Box	3082	**************************************	, 000 j	T. James and S. T.	ra boardety	
m a					Tally capage to a	
Durango, U	olorado		By	(chakto) 3.	B. M. Era	dley
brango, C	olorado		- 3		B. M. Bra	



Initial completion work on the Ute B No. 1 was in February, 1962, but it was not until August when the well was satisfactorily completed for 122 BO and 8 BWPD. Subsequent producing performance was very disappointing and the well since completion has been acidized three times to stimulate production. Although disappointing, some oil increases were obtained but the last treatment was ineffective thus we do not believe that any further efforts to workover present producing horizons are justified. After accumulating 125,000 barrels to October 1, 1963, the well was approaching the economic limit of 19 BOPD.

In April, 1963 the tubing was parted and after being repaired and the well returned to production it became apparent that a casing leak had developed. At that time water production from the leak was not excessive and we continued to produce the well. Since that time invasion of mud solids and additional water has caused excessive operating cost and at this time the well is completely plugged off and is not capable of producing. Any production obtained from this well would not justify the expense of repairing the casing and it is doubtful that a satisfactory job could be obtained. In view of the above it is recommended that the well be plugged and abandoned.

Page 11 Jan





Budget Bureau No	o. 42–R714.4. 🐬
	1.

ALLOTTEE		
TRIBE		
LEASE NO	Roosevelt	Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

GEOLOGICAL SURVEY

Agent's	addr	ess		Bo Du	x 3082 rango, Col	orado	Sign	npany_Hu ned_CBYY	ORIGINAL) CH	& Refining Company
SEC. AND 14 OF 14		RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, 'depth; if shut down, cause; date and result of test for gasoline content of gas)
74 OF 74			110.	PRODUCED	<u> </u>			TO THE CONTRACT OF THE CONTRAC	noze, co succe,	content of gas
OSEVELI	UNI	Ţ					ļ	·		
l nw sa	1 S	æ	1	26	941	33	102		8473	Down L Days
1 NW SE	15	1E	2	28	1932		76		3394	Down 2 Days
8 SE NW	15	1E	3	30	1535		516		49	
3 SW SW	15	1E	4	30	1216		651		1238	
OTALS					5624		1345		13154	
TE TRIBA	L B									·
o ne sw	1 S	1E	1	-	-		-		-	Shut-in
						·				
					-					
					Lease fue	l use	d: 1345 M	f.		
								,		
						į.				

Ute Tribal B - 2

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UTITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) 5.

Form approved.
Budget Bureau No. 42-R1424.
DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	89752		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uto Tribal 1-109-Ind-5242		
OIL GAS WELL OTHER	7. UNIT AGREEMENT NA.	МЕ	
NAME OF OPERATOR Humble Oil & Refining Company	8. FARM OR LEASE NAM Ute Tribal		
P. O. Box 3082, Durango, Colorado	9. WELL NO.		
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR ROOSEVELS	WILDCAT	
1980' FSL & 1980' FWL	11. SEC., T., R., M., OR E. SURVEY OR AREA	LK. AND	
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 54.32 G. L.	12. COUNTY OR PARISH	13. STATE Utah	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	ent report of: REPAIRING W ALTERING CA ABANDONMEN of multiple completion of the co	SING T*	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.)* Spotted coment plug from 8973' to 8873' w/35 sacks. Cut of: of 7" (152-jts.). Placed coment plug from 5569' to 5469' w/ coment plug from 3125' to 3025' w/50 sacks. Placed coment y	casing, pulle	and zones pertind 5559 •	

8. I hereby certify that the foregoing is true and correct SIGNED COPY (ORIGINAL) S. A. BRADLEY	TITLE _	Dist. Supt.	DATE _	July 10, 1964
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE _	

July 14, 1964

Humble Oil & Refining Company

P. O. Box 3082
Durango, Colorado

Attention: Mr. B. M. Bradley, District Superintendent

Re: Well Mo. Ute Tribel "B"-1 Sec. 20, T. 1 S., R. 1 E., Uintah County, Utah

Gentlemen:

Upon receipt of your "Subsequent Report of Abandonment", for the above mentioned well, it was noted that the plugged and abandonment date was omitted. We would appreciate receiving the above information as soon as possible.

Thank you for your consideration with respect to this request.

Very truly yours,

OIL & GAS COMERRYATION CONNISSION

KATHY G. WARNIER RECORDS CLERK

kgw

Ute Tribal "B" #1 Sec. 20-15-1E, Wintah Co.

TO: Kathy G. Warner

SUBJECT Abandonment Date

DATE 7-16-64

FROM: Humble Oil & Refining Company P. O. Box 3082 Durango, Colorado

Please add to our "Subsequent Report of Abandonment" to the above captioned well: Plugged and abandoned June 22, 1964.

Thanks, John M. Littl

John M. Littlefield Accountant

410



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



Form approved. Budget Bureau No. 42-R714.4.

ALLOTTEE		
TRIBE		
LEASE NO.	Roosevelt	Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State					ounty <u>U1</u>					
	•	-			•	•	~		_	drilling and producin
					gust					3 O. Natas Camba
					ango, Colo				PY (ORIGINAL)	CHAS. C. JOHNSON
										Acct's Supr
Phone .							Ag	T	· · · · · · · · · · · · · · · · · · ·	
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, 'depth; if shut down, caus date and result of test for gasoline sontent of gas)
SEVELT	UNI	r							/	
NH SH	15	18	1	27	912	33	गिगिष्		8215	Down 4 Days
nw se	13	1 E	2	29	1873		73		3 29 0	Down 2 Days
SE NW	15	1 E	3	31	3),1,2		569		48	
SW SW	15	1E	4	31	1011		74		1201	4
OTALS					5237		1162		12754	•
TRIBA	LB	.							1 Later 1 M	
NF. SW	18	1E	1	-	•		•• ••		- ₹	P & A 7-12-64
							·		1	
					, -					A STATE OF THE STA
										·
							*			
					,				,	
					Lease f	ner us	ed: 1162	MC I'.		
				.			•	1		



Humble Oil & Refining Company Box 3082 Durango, Colorado

> Re: Well No. Tte Tribal "B' -#1 Sec. 20, T. 1 S., R. 1 E., Uintah County, Utah

Gent lemen:

Upon checking your "Lessee's Monthly Report of Operations" for the month of August, 1964 for the above mentioned well, it was indicated that this well was plugged and abandoned on 7-10-64. However, in checking our files, we received a General Office Memo from you stating that this well was plugged and abandoned on 6-22-64.

We would appreciate it very much if you could let us know which of these dates are correct.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

Bow: cap







HUMBLE OIL & REFINING COMPANY

DURANGO, COLORADO

81302

P. O. BOX 3082

CENTRAL REGION

DURANGO DISTRICT

September 24, 1964

State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Re: Ute Tribal B #1
20-15-1E, Uintah County, Utah

Gentlemen:

The correct date of abandonment of the above well was

June 22, 1964.

Very truly yours,

C. C. Johnson

Dist. Acctig. Supr.

ACT FORT MOST FALL

CCJ/wfs

A MERICA'S LEADING ENERGY COMPAN









NB

HUMBLE OIL & REFINING COMPANY

DURANGO, COLORADO

81302

P. O. BOX 3082

CENTRAL REGION
DURANGO DISTRICT

September 24, 1964

State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Re: Ute Tribal B #1
20-15-1E, Uintah County, Utah

Gentlemen:

The correct date of about mont of the above well was

**June 28, 1964

Very truly yours,

C. C. Johnson

Dist. Acct g. Supr.

NESW

1801 FSLA 19801 FNL

1 wild Roosenett

CCJ/wis

Make

AMERICA'S LEADING ENERGY COMPAN'





POST OFFICE BOX 1600 · MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

R. W. BOWDON OPERATIONS MANAGER February 14, 1975

Application to Dispose of Salt Water by Injection Roosevelt Unit Well 101 Roosevelt Field Uintah County, Utah

Mr. E. W. Guynn, District Engineer United States Department of the Interior Geological Survey, Conservation Division 8426 Federal Building Salt Lake City, UT 84138

FER . 3 MIR

Dear Mr. Guynn:

It is proposed to reenter, drill out and complete our Roosevelt Unit, Well No. 101, for the purpose of disposing of salt water produced from our Roosevelt Unit, Roosevelt Field, Uintah County, Utah. This well formerly produced as Ute Tribal "B" Well No. 1 and was plugged and abandoned June 23, 1964. This well is located 1,980' FSL and 1,980' FWL of Section 20, T-1-S, R-1-E, Uintah County, Utah. The 10 3/4" surface casing is set at 815' and it is proposed to drill out to approximately 4,000' and set approximately 4,000' of 4 1/2" or 5 1/2" J-55 casing.

Exxon proposes to dispose of salt water in the brackish water sands of the Duchesne River Uinta formation and shall select intervals between 2,500' and 3,500' for testing and shall take samples of formation water by production swab tests. The U.S.G.S. will be notified prior to taking such samples and conducting such tests in order that a U.S.G.S. representative may be present. Injection will be below a packer through 2 3/8" coated tubing at rates up to 1,500 barrels per day of salt water.

Casing will be pressure tested prior to injection and precautions will be taken to protect oil, gas and fresh water sources.

Exxon proposes to provide monitoring as is required while using the well for salt water disposal.

There are no other wells within one-half mile of the proposed disposal well. A copy of this letter is being furnished by registered mail to the following lessees of record within one-half mile of our proposed salt water disposal well:

Clinton Oil Company, Box 3280, Casper, Wyoming 82601 Phillips Petroleum Company, Security Life Building, Denver, Colorado 80202 Shell Oil Company, 1700 Broadway, Denver, Colorado 80202 Mr. E. W. Guynn, U.S.G.S. Page 2
February 14, 1975

Attached is a copy of Form 9-331C, Application for Permit to Drill, Deepen or Plug Back, area map, plat of area wells, plat of location, sketch of rig layout, seven point plan for equipment, development plan for surface use and an electric log of the well.

We respectfully request administrative approval of our application to reenter, drill out and complete our Roosevelt Unit, Well No. 101 as a salt water disposal well.

Very truly yours,

B W Bourdon

MK/sf

Attachments

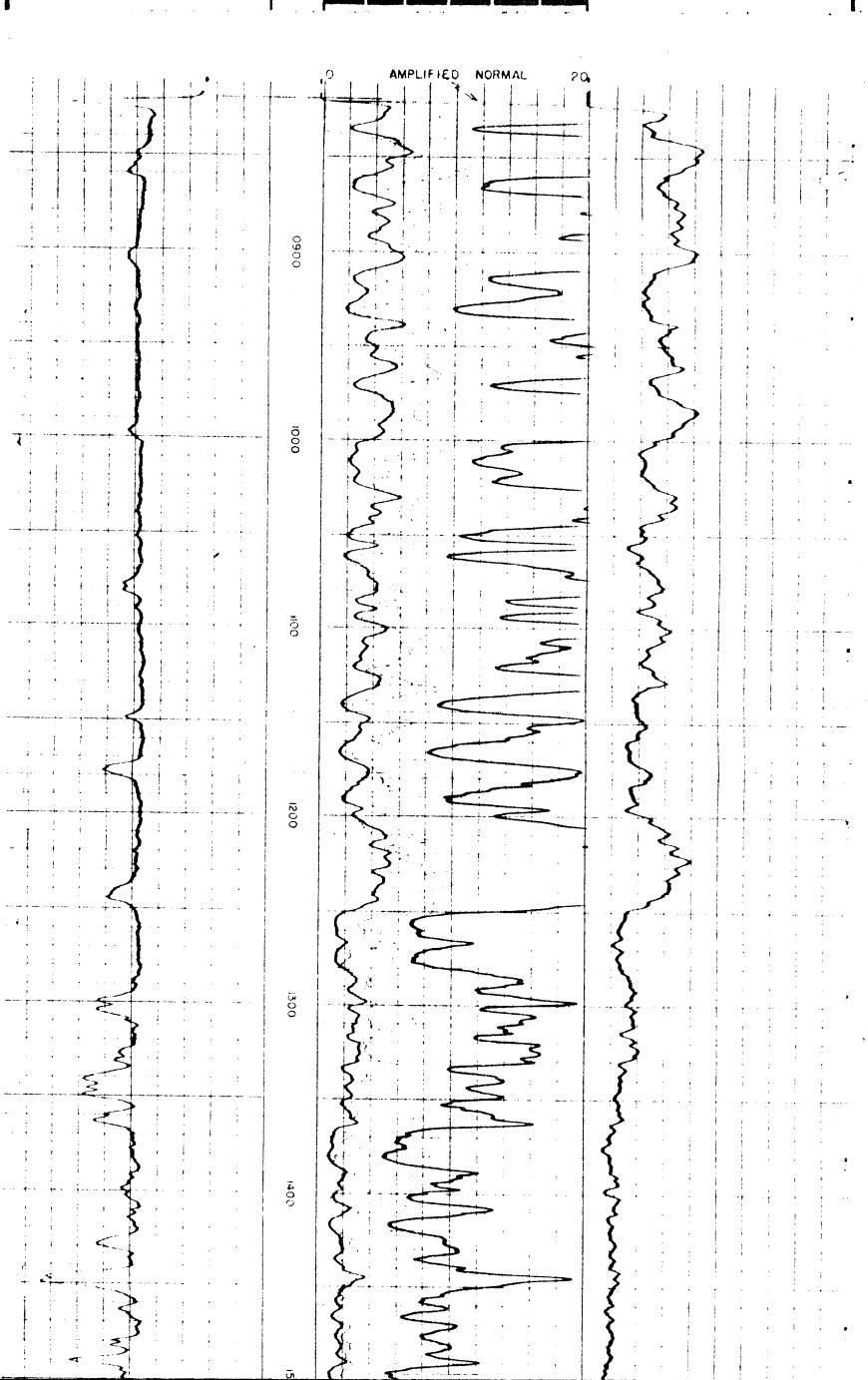
2cc: State of Utah

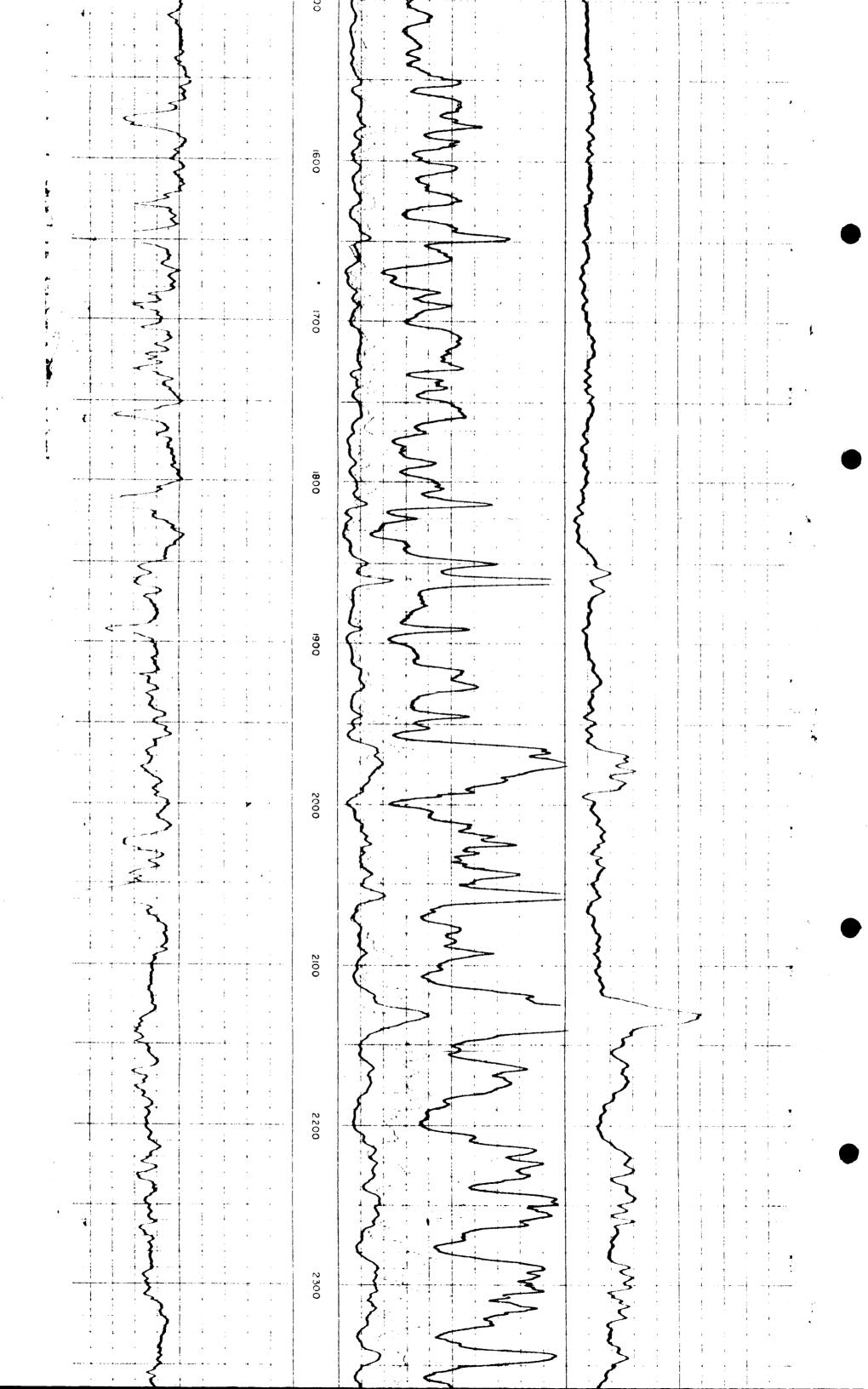
Division of Oil and Gas Conservation

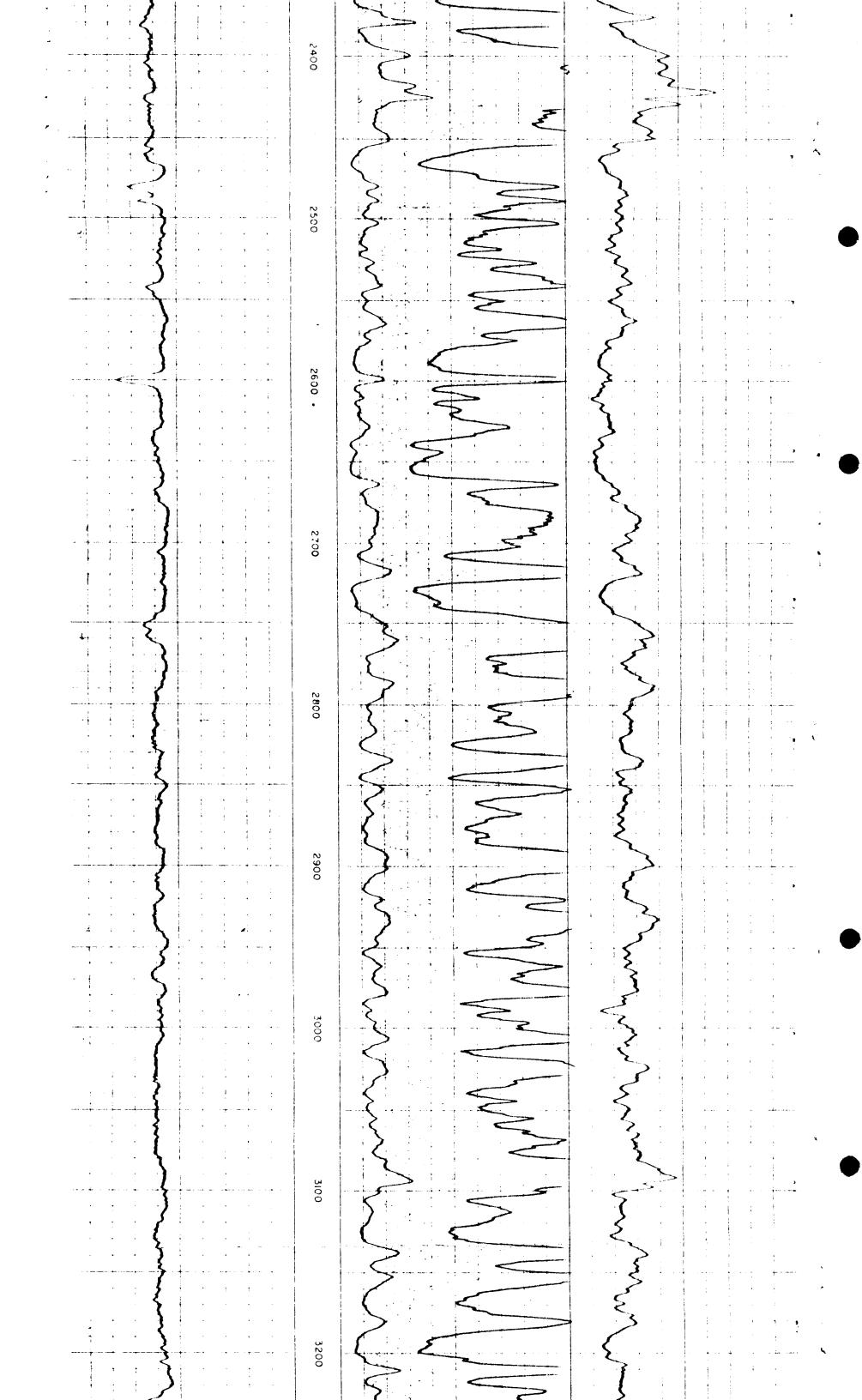
1588 West North Temple Salt Lake City, UT 84116

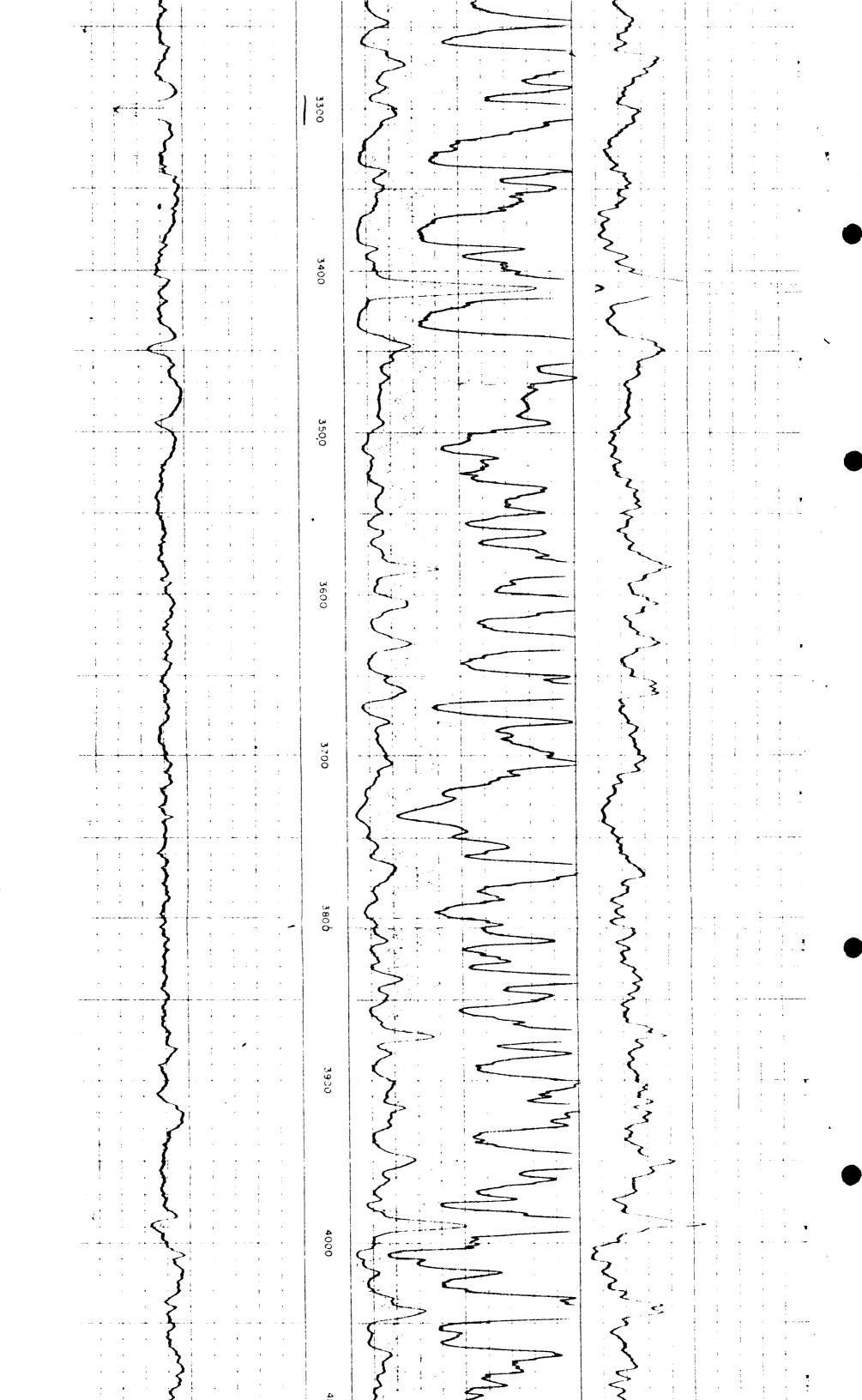
SCHLLY	BERGER	WELL SUI	RVEVING	ORPORAT	10.1	
SCHIEVIRI	ROER	Ellec	Trica	U So	7	
18 P-1 CH. 96.	COMPANY	ZIITHE DAUI GOMPLEY TRIF		Location	of Well	
AAH SEEDER SOUTS SOUTEN		30CSEVAI			; ; ;	
Or SPECIAL SECTION SPECIAL SPANY FEEL.	LOCATION COUNTY_	20. 20. 20	18 1E	Elevation: D K or G	.B.: 丄	
COUNTY FIELD or LOCATION WELL COMPANY	STATE	UTAH		FILING No	; 	OLD HERE
Date First Reading Last Reading	12-29-51 794 7 819		P910	Time		
Feet Measured Csg. Schlum, Csg. Driller Depth Reached	9128 819 815 991672	MP	FILE			LOJ LINE
Bottom Driller Depth Datum Mud Not. Density	1918 (A.) 1918 1918 1918 1918					
" Res. BHT " pH	2.2u 55 F .9u 162 F .6 F	(a) F	(a F (a F	(a F (a F		I. V
Max. Temp. F Bit Size Spcgs.—AM	7.6#	CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min	
AV :		1	1			
AM AO Opr. Rig Time Truck No. Recorded By	11.00	L				REMARKS

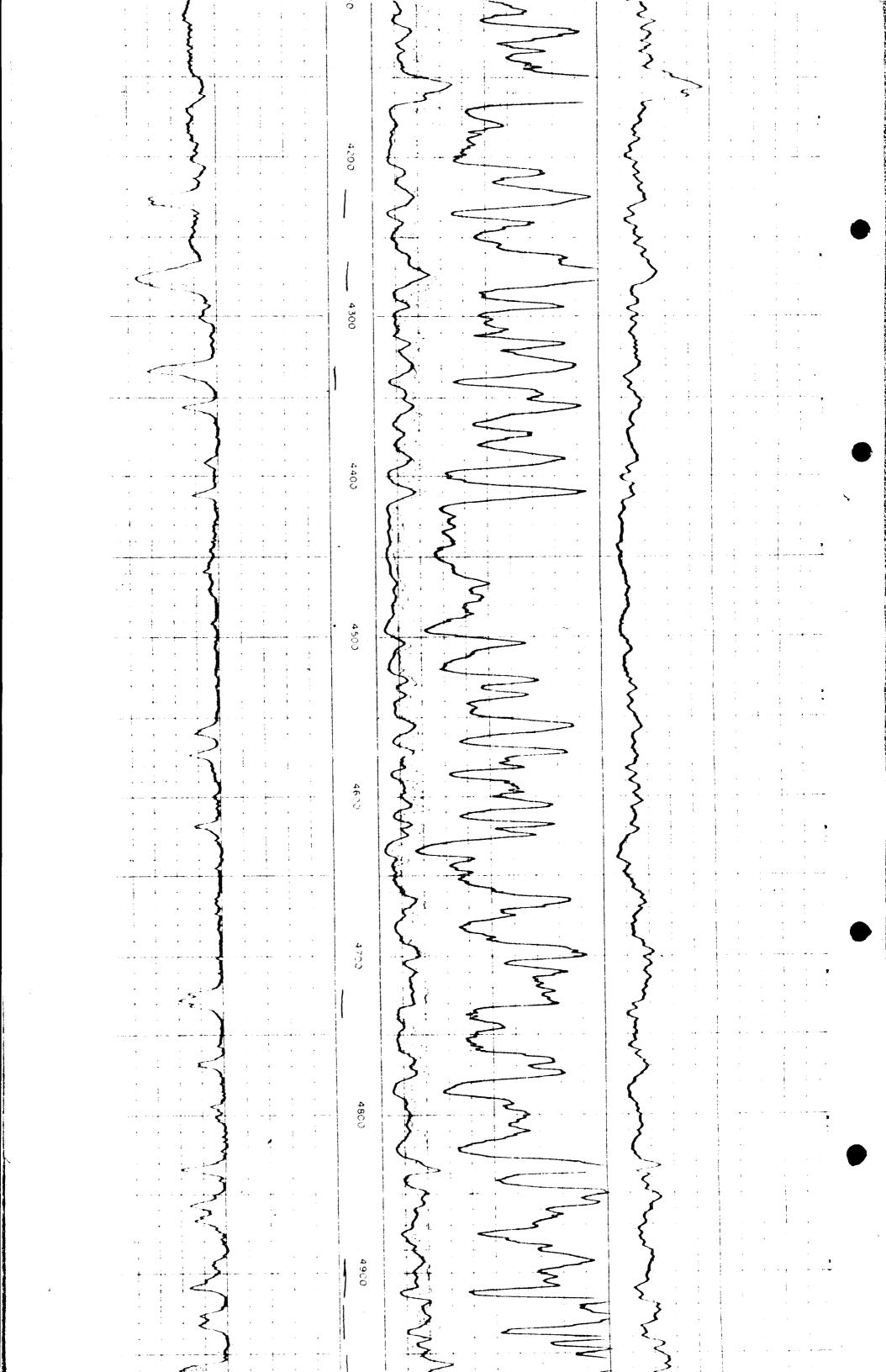
SPONTANEOUS-POTENTIAL millivolts	DEPTHS	RESISTIVITY -ohms. m²/m	RESISTIVITY -ohms. m²/m		
3 O	٠	LAMHON 0		LCMU NORMAL	1.00
		0 1000	T		<u> </u>
		O LATERAL 100	0	کن, (JUO
4	L.R. 819	0 1000		i	











PERMIT NO. _

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TO ICATE*

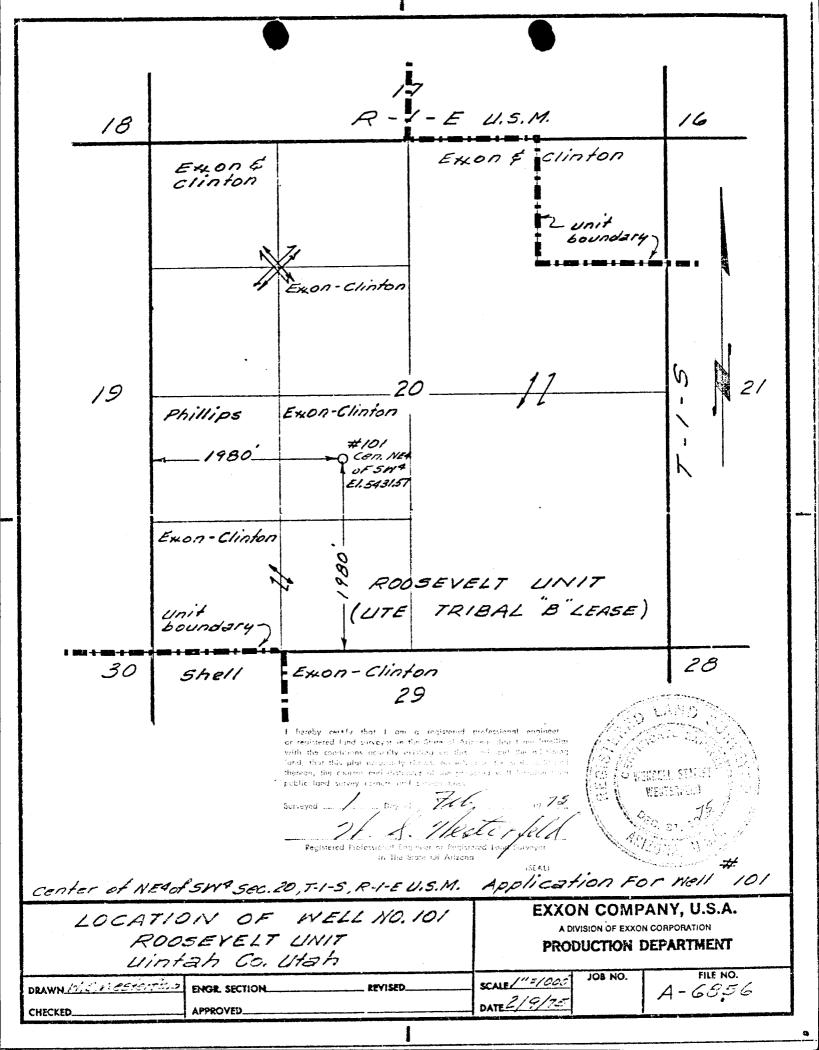
(Other instrureverse side)

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMEN	I OF THE	1341 111	ION		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURV	/EY			I-109-Ind5242
A DDL IC A TIO	N FOR PERMIT	TO DRILL	DEEDE	N OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N FOR PERIMIT	IO DRILL,	DLLIL	14, OK 1200 B	7 () (Ute Tribal
1a. TYPE OF WORK	RILL X	DEEPEN		PLUG BAG	CK 🗌	7. UNIT AGREEMENT NAME
b. Type of Well	AILL (A)	PCD1 211	tra-pul			Roosevelt Unit
OIL []	GAS OTHERSA	lt Water D	isp. zo	IGLE MULTIP	LE	8. FARM OR LEASE NAME
WELL	WELL COMBROA	10 11001 0	2071			Roosevelt Unit
Exxon Corp	oration					9. WELL NO.
3. ADDRESS OF OPERATOR						101
Box 1600	Midland, TX	79701				10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and	l in accordance w	ith any S	tate requirements.*)		Roosevelt
At surface						11. SEC., T., R., M., OR BLK.
•	and 1980' FWL					Section 20, T-1-S, R-1-E
At proposed prod. zo	one					,
Same	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE	•		12. COUNTY OR PARISH 13. STATE
						Tit is also Tite also
7 miles no	rtheast of Roos	evelt, Uta	16. NO.	OF ACRES IN LEASE	17. No.	Uintah Utah OF ACRES ASSIGNED
LOCATION TO NEARES PROPERTY OR LEASE	ST	2221	1		то т	HIS WELL
(Also to nearest dr	ig. unit line, if any) 2	,090'		3,248	20 207	40 acres
18. DISTANCE FROM PRO TO NEAREST WELL,	BRILLING COMPLETED.	0001				
OR APPLIED FOR, ON T		,000'	<u> </u>	4,000'	I Ro	22. APPROX. DATE WORK WILL START*
	hether DF, RT, GR, etc.)					
5,431.57'						March 15, 1975
23.		PROPOSED CAS	ING AND	CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#		815'	cmted	w/365 sx Circ. to surfa
911	10 5/4 1/2" or 5½"	Unknown		4000'	2000	
	12 31 32					
					ŀ	
This well for ed June 23, l	.964. It is pro	as Ute Tri posed to r	bal "B eenter	", Well No. l , drill out an	and wa	s plugged and abandon- lete as a salt water
		·				
zone. If proposal is t	o drill o r d eepen direction	proposal is to de ally, give perting	eepen or p ent data o	lug back, give data on p n subsurface locations a	oresent pro nd measure	ductive zone and proposed new productive ed and true vertical depths. Give blowou
preventer program, if a 24.	,)					
81GNED Mel	ha Kniple	ing	ritle Pr	oration Specia	list	DATE _ 2-14-75
(This space for Fe	deral or State office use)	J				

APPROVAL DATE

DATE _



March 5, 1975 Exxon Company, USA Box 1600 Midland, Texas 79701 Well No. Roosevelt Unit #101 WWD Sec. 20, T. 1 S, R. 1 E, USM Uintah County, Utah Gentlemen: Please be advised that administrative approval under Rule C-11. General Rules and Regulations, is hereby granted for the re-entry and completion of the above referred to well as a water disposal well. Said approval is, however, conditional upon adhereing to the provisions of the Order Issued in Cause No. 139-9, outlined as follows: a) Applicant will take two samples of formation water by production swab tests at select intervals. b) Applicant will notify this office prior to taking such samples in order that a member of our staff may be present to witness such tests, and take independent samples. Applicant will provide continous monitoring of the salt water disposal well as to the volume of fluids injected and injection pressures. Should you have any questions relative to the above, please do not hesitate to call or write. Very truly yours, DIVISION OF OIL & GAS CONSERVATION CLEON B. FEIGHT DIRECTOR

ON COMPANY, U.S.A.

The interestile 2

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION R. W. BOWDON OPERATIONS MANAGER May 12, 1975

Saltwater Disposal Well Permit Roosevelt Unit #101 SWD System NE/4 SW/4 Section 20, TlS, RlE, USB&M, Utah

22-2

U.S. Department of the Interior Geological Survey Conservation Division 8426 Federal Building Salt Lake City, Utah 84138

Attention: Mr. E. W. Guynn

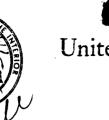
Gentlemen:

As a result of the industry meeting and discussion in Salt Lake City on April 22 regarding disposal of produced water, we are submitting the following supplementary material to our request for permit of the subject well. We have included a cross section of the Duschene and Uintah formations in the subject well, a plat of the surface facilities, a schematic of the surface facilities, and a detailed procedure of the proposed re-entry.

As was discussed at the meeting, we are unable to correlate individual stringers within the Uintah formation. Even if stringers could be correlated, the depositional environment of the Uintah formation makes it appear unlikely that the stringers are continuous from well to well.

The Roosevelt Unit is expected to last another 20 years while producing some 5 million barrels of water that will have to be disposed of. An assumption of radial displacement and 80 net feet of injection would lead to displacement of 125 acres around the disposal well or a radius of 1,300 feet. While this assumption does not consider fractures, or permeability variations, the distance to the nearest offset well (4,000 feet) and the discontinuous nature of the individual sands makes migration through offset wellbores, in our opinion, improbable.

You will note that the surface equipment plat includes a lined pit, for emergency use. We have previously requested a permit for this lined pit under separate letter. The re-entry and completion procedures are unchanged since Mr. Coffman reviewed them with you, with the exception of item llf, a cement bond log to be run at your request.



United States Department of the Interior

GEOLOGICAL SURVEY Conservation Division 8426 Federal Building Salt Lake City, Utah 84138

June 10, 1975

Exxon Company, U.S.A. P.O. Box 1600 Midland, Texas 79701

Attn: Mr. R. W. Bowdon

Re: Salt Water Disposal Well Roosevelt Unit No. 101 NEZSWZ Sec. 20, TIS, RIE, USM Uintah County, Utah

Gentlemen:

Enclosed are your four approved copies of the Application for Permit to Drill (Re-enter) the referenced well. Please note the standard conditions of approval attached to the applications. Approval to use this well as a produced water (salt water) disposal well is conditioned:

- 1. The lower-most and upper-most portion of the injection interval must be swab tested for formation water samples. The formation water recovered will be analyzed and must be of poorer quality than the water to be injected. The swabbing for these samples must be witnessed and collected by a representative of the U. S. Geological Survey, Conservation Division and/or the Utah Division of Oil and Gas Conservation.
- 2. Satisfying evidence that the injected water will be contained to the approved injection interval.
- 3. Maximum wellhead injection pressure will be limited to an equivalent pressure at the top perforation of the injection zone or sand-face to not more than 80% of the determined fracture gradient.
- 4. Injection pressures and volumes must be monitored on a continuous basis. Injection pressure recording will be required.
- 5. A schematic sketch of the water disposal installation as built will be provided. This sketch must also include methods of transporting the produced water to the injection plant and site, treatment, if any, of injected water, containment and automatic shut down equipment, line piping and

other equipment descriptions for safety and containment of the water to be injected where not consistent and not shown on the initial proposal.

If there are questions, please contact this office. One of the following should be contacted for the swabbing tests:

Cleon Feight, State Division of Oil & Gas SLC Office 801+328-5771 SLC Home 801+466-4455

U. S. Geological Survey, Conservation Division SLC Office 801+524-5650 Guynn - Home 801+582-7042

Vernal Office 801+789-5236 Alexander - Mobile 789-6244 Fiant - Mobile 789-6225 (Mobile from Vernal, Utah Base)

Messrs Harley Reaves' and Jack Coffman's attendance to the industry meeting, State of Utah, Oil and Gas Conservation Division Office, Salt Lake City, April 22, 1975, was appreciated. All attendees made viable contributions.

Sincerely yours,

E. W. Guynn

District Engineer

Attachments

cc: Mr. Jack Coffman, Exxon, Oklahoma City, Okla.

O&GCC, Utah

U.S. Department of the Interior Page 2

Your consideration of these data and approval of our request for a saltwater disposal well will be appreciated.

Yours very truly,

HNR/aw Attachments

cc: State of Utah

Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

HNIED STATES

	Budge
Other instructions on reverse side)	

Budget	Bureau	No.	42-	R142
	- J.)	{	11

	OIV:			MOD				C 2 / 1	
	DEPARTMEN	-		RIOR	V	5. LEASE DESIGN	IATION	AND SERIAL N	10.
	GEOLO	GICAL SURVI	ΞY			I-109-Ind.			
A DDI ICATION	J FOR PERMIT T	O DRILL.	DEEPE	N, OR PLUG B	ACK	6. IS INDIAN, AL		OR TRIBE NAI	# E
	Y TOR TERRITOR	<u> </u>				Ute Triba			
L. TYPE OF WORK DRI	LL X	DEEPEN [PLUG BAC	K □	7. UNIT AGREEM			
b. TYPE OF WELL				NGLE MULTIPI	- C	Roosevelt			
OIL GA	as otherSal	t Water Di	sp. zo	NGLE MULTIPI	<u>" </u>	8. FARM OR LEA			
NAME OF OPERATOR						Roosevelt	Unit	<u>- </u>	
Exxon Corpo	oration					9. WELL NO.			
ADDRESS OF OPERATOR						101			
Box 1600	Midland, TX	79701				10. FIELD AND	POOL, O	R WILDCAT	
LOCATION OF WELL (R. At surface	eport location clearly and		h any S	itate requirements.*)		Roosevelt	W 00 1		
	and 1980' FWL	NE SW				11. SEC., T., R.,	OR AR	TA .	1 E
At proposed prod. zon						Section 20	J, 1-	·1-5, K-	I-E
Como						12. COUNTY OR	DADIGH	1 12 COLUMN	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFIC	E.		12. COUNTY OR	PARISH	15. SIAIL	
7 miles nor	theast of Roose	evelt, Utah			1 17 110	Uinta		l Utah	
5. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. No	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE I	INE, FT.	,090 '		3,248		40 acr			
8. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION*		19. PI	ROPOSED DEPTH	20. ROTA	ARY OR CABLE TOO	LS		
OR APPLIED FOR, ON TH	is lease, ft. 4	,000'	l	4,000'	Ro	tary			
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				÷	22. APPROX. D			RT*
5,431.57' G	R					March	15,	<u> 1975 </u>	
3.		PROPOSED CASI	NG AN	CEMENTING PROGRA	M		11		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY C	FCEME	٧T	
13 3/4"	10 3/4"	40.5#		815'	cmted	w/365 sx	Circ	c. to su	rfac
911	$\frac{10.574}{4\frac{1}{2}!!}$ or $5\frac{1}{2}!!$	Unknown		4000¹	2000				
	12 32 32						-		
	l			ļ	1			. 4	
					:				
* - m									
This well form	merly produced a	as Ute Trib	a1 "	B", Well No. 1	and wa	s plugged	and a	abandon-	
ed June 23, 19	64. It is pro	posed to re	ente	r, drill out an	d comp	lete as a	salt	water	
disposal well.				,	•	•			
disposar werr.	•								
		•							
								*.	
	•								
						• • • • • • • • • • • • • • • • • • •			

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. (This space for Federal or State office use) DISTRICT ENGINEER CONDITIONS OF APPROVAL, IF ANY:

ATTACHED Winds CUPY

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GES GIST, SALT LAKE CITY, UTAR

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

attn: Cleon Feight

Well Location Lease No.

Exxon Corporation #101 1980'FSL, 1980'FWL, sec. 20, T. 1 S., R. 1 E., USM, Uintah Co., UT. Gr. E1. 5432'

I-109-Ind.-5242

- 1. Stratigraphy and Potential This well was formerly called Ute Tribal "B" well #1 Oil and Gas Horizons. and was plugged and abandoned June 23, 1964. It is proposed to reenter, drill out and complete as a salt water disposal well. The following tops were reported: Uinta-1280', Green River-5510', Wasatch-9850'.
- 2. Fresh Water Sands. There are no water wells in the near vicinity of the proposed test. WRD report enclosed from sec. 28, T. 1 N., R. 1 E. (page 2). No water sands were reported in original well of item 1.
- 3. Other Mineral Bearing Formations. Valuable prospectively for oil shale. Within (Coal, Oil Shale, Potash, Etc.) oil shale withdrawal E.O. 5327. Oil shale beds are found in the Green River Formation but at substantial depths in excess of 5510'.
- 4. Possible Lost Circulation Zones. None reported in well of item 1.
- 5. Other Horizons Which May Need Special $_{\rm See\ item\ 4}$. Mud, Casing, or Cementing Programs.
- 6. Possible Abnormal Pressure Zones See item 4. and Temperature Gradients.
- 7. Competency of Beds at Proposed Probably adequate. Casing Setting Points.
- 8. Additional Logs or Samples Needed. None.
- 9. References and Remarks Outside of KGS.

Date: April 10, 1975 Signed: Ronald E. Saumala

Depths of frequences:

Sun Oil Co., Bert Tapoof #1, Wildcat

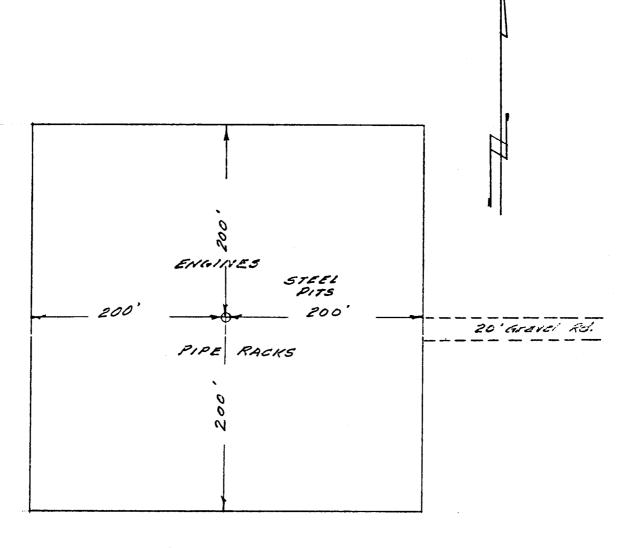
1,847 fwl, 2,111' fsl, sec 28, T 1 N, R 1 E, USB&M, Uintah Co., Utah

Elev 5,892 ft G. Proposed depth 15,150 ft.

Stratigraphic units	Tops, roughly approx.	Quality of water		
Alluvium-Duchesne River Fm.	surface	fresh/usable/saline		
Uinta Formation	3,500 ft	saline		
Green River Formation	6,000 ft	saline		
Wasatch Formation	9,000 ft	brine		

Water wells in this area are less than 500 feet deep. Usable water may be found as deep as 3,000 feet below land surface. Deeper aquifers contain more saline water or brine.

USGS - WRD 4-6-72



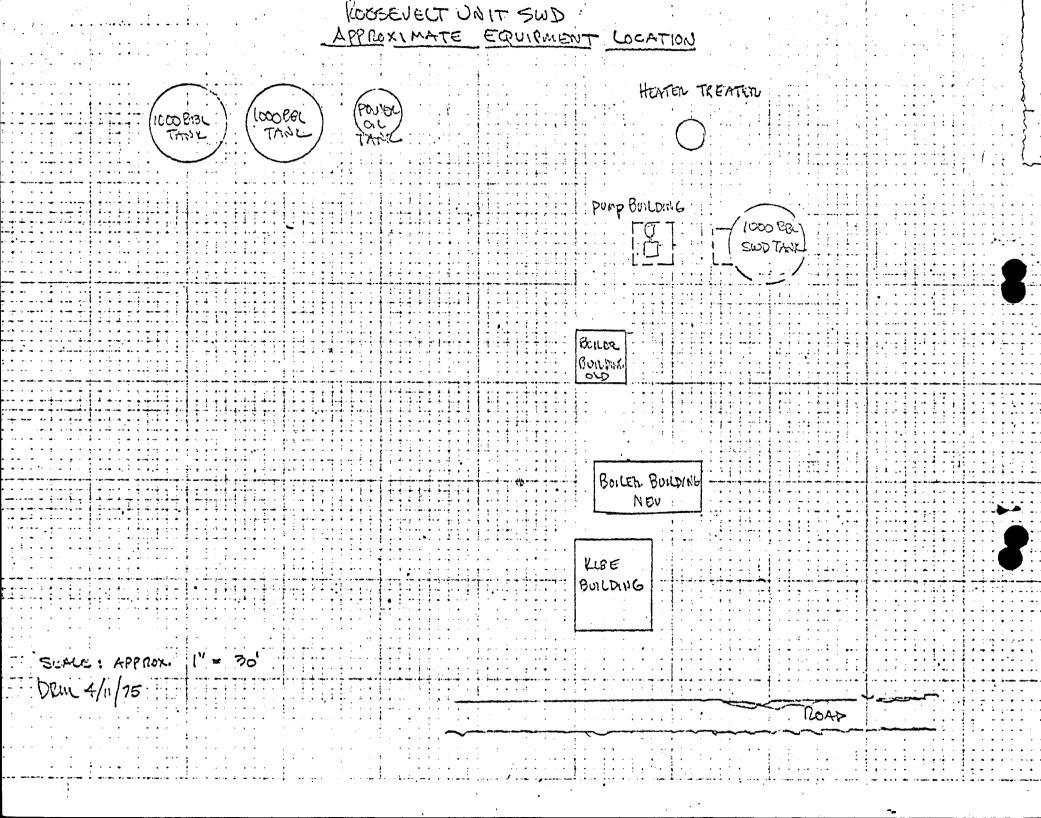
Roosevelt Unit Well No. 101

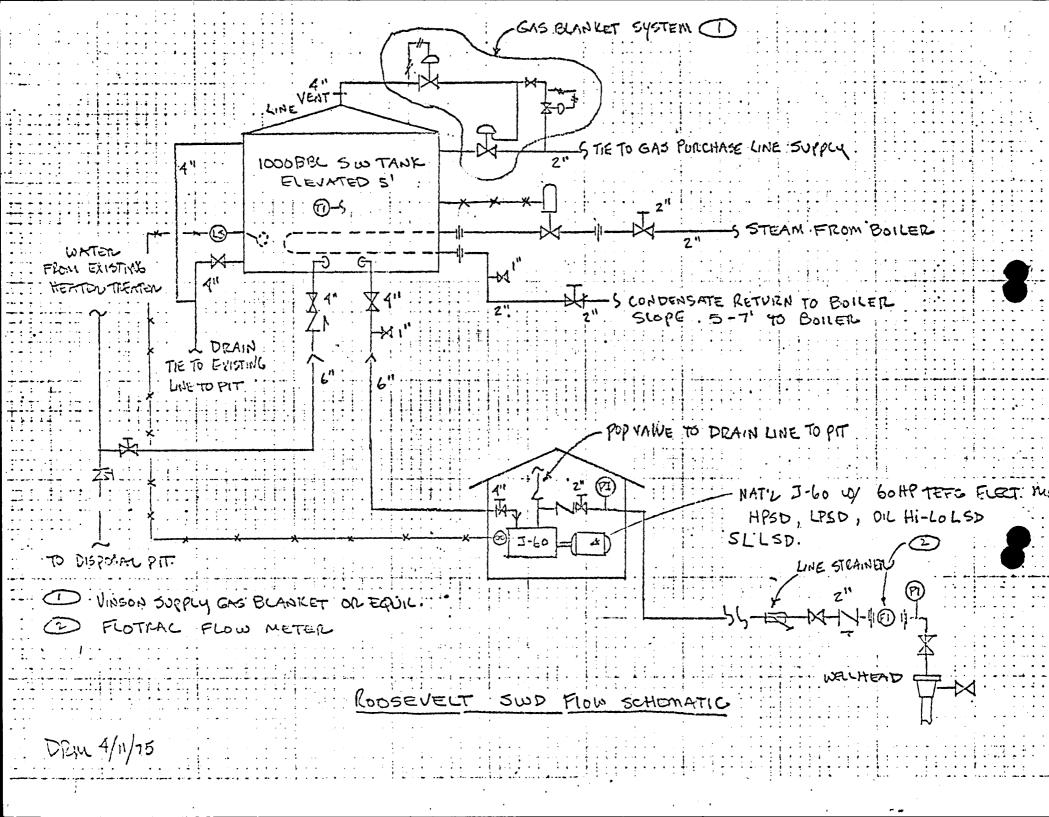
PROPOSED RIG LAYOUT

Convert Ute Tribal B-1 to a

salt water disposal well

W.S.W. 2-11-76 Scale 1"=100"





SEVEN POINT PLAN FOR EQUIPMENT, Roosevelt Unit, Well No. 101

- 1. There has been 807', 26 joints of J-55 40# of 10 3/4" casing set at 815'.
- 2. Casinghead is to be the 900 series with 3000# working pressure.
- 3. It is planned to set approximately 4,000' of 41/2" or 51/2" J-55 used casing at 4,000'.
- 4. Dual hydraulic blow out preventer which will be bolted to 10 3/4" casing will be used. This will be furnished by contractor and other information on it is unknown at this time.
- 5. The auxiliary equipment will be furnished by contractor and it is not known at this time what it will be.
- 6. The anticipated bottomhole pressure is expected to be 1800# at total depth.
- 7. The drilling fluid will be water base mud.

RECOMMENDED PROCEDURE TO RE-ENTER UTE TRIBAL B-1 RECOVERT UNIT 101 SWD WELL

- 1. Dig up capped well head and tap with pressure tap. Caution workers of potential gas pressure. Cut cap off of 10-3/4" surface casing. Weld on 10-3/4" bell nipple (or $10 \times 900 \times 10-3/4$ " s/o casing head). Install 10×900 , 10-3/4" female casing head. See attached well head configuration sketch.
- 2. MIRU rig. Install dual Ram hydraulic BOP and test to 3000#. Install 3000# WP choke with 1" opening downstream of well head valve and stake line to pit.

 See attached well head configuration sketch.
- 3. Drill top 30' plug with 9" bit and fresh water.
- 4. Pick up two 7-1/2" drill collars and circulate to top of second plug @ 765. Drill second plug 765-865. Monitor for pressure increase. Drill with fresh water but have 200 bbls 10# mud available.
- 5. Change bottom hole assembly to:

9" bit

10' 7-1/2" drill collar

9" stabilizer

30' 7-1/2" drill collar

9" stabilizer

30' 7-1/2" drill collar

Circulate to top of third plug with 10# mud. Condition hole as necessary. Third plug 3025-3125'.

- 6. Drill third plug with 10# mud, monitor for pressure increase.
- 7. Circulate to top of the fourth plug 5469-5569'. Drill cement to top of cut off 7" casing at 5559'. Do not set down hard on drill bit while drilling fourth plug. Run tapered 6-1/8" mill on drill pipe, wear out mill. Pull and advise District office of results.
- 8. Run 5-7/8" bit on drill pipe (no stabilizer or drill collars) and enter 7".

 Monitor for pressure increase. Clean out 7" to 6000'. Pull drill bit to 5500' and reenter 7". Note ease of entry.
- 9. Condition hole prior to running Gamma Ray Density log. Use an extension arm on density tool because of hole size. Run drill string and recondition hole. Pull and lay down drill pipe.
- 10. Run 7" CIBP on wireline and set at 5700'.
- 11. Run 4-1/2" casing and set 2 joints inside 7" and cement as follows:

 The well will be cemented to 2000' in 2 stages using a DV cementer.

 Locate float collar and shoe on bottom.

 Locate the LV stage cementer at 4100' (depth from completion log dated 12-29-51).

 Check depth on Gamma Ray Density log for nearness to water sands.

 Centralize the 4-1/2" casing inside the 7" casing with slim hole centralizers; one in the middle of the last joint of 4-1/2" and on all 4-1/2" collars inside the 7" casing. Centralize the remaining 4-1/2" inside the 9" hole above and below each zone of interest and above and below DV tool. Zones of interest to be determined from Gamma Ray Density log.

 RWC type scratchers above and below zones of interest.

15

-2-

B:						•	···				•
• •			•								•
•.			•			•				•	:
		•	•				•		• :	•	•
	**************************************	•	•		• •	•	•				
•	0-10-10-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		•	•	•	•	, .				
:					•						
						•			1		•
•							•	•			
3. : .	·	•	•		· · · · · · · · · · · · · · · · · · ·		<u> </u>				•
	· 		· · · · · · · · · · · · · · · · · · ·						-		
		i	·	······································		•	,	•			
	•	·····				•					•
	•	·					•				·
. ··	•.	,	·	•		·		. •			
			•			·					
	•			·	······································	•		 		•	•
			•				•	:			•
•		· · · · · · · · · · · · · · · · · · ·					. •		· · · · · · · · · · · · · · · · · · ·		
				 		 			•		
, •	••••		•	•		, <u>, , , , , , , , , , , , , , , , , , </u>		•	·		
•	·			•		•					
•				•				·	•		
•	•	·	· · · · · · · · · · · · · · · · · · ·		• .	•	····	·	·		
	•		· · · · · · · · · · · · · · · · · · ·		•		:	·			

Est. rate 2 BPM. If injection is not possible without exceeding stated pressure, it may be exceeded initially, but as soon as injection is started rate should be lowered to maintain surface pressure below P max. Perforations to be made through tubing with Go Tornado Glasjet guns or equal, with decentralizers for zero standoff. All zones to be perforated with differential into the well bore.

Each group of perforant as to be swab tested to obtain a representative formation water sample before acid treatment. If fresh water intervals are opened isolate fresh water zones by packer-bridge plug swab tests and squeeze fresh water-zones.

- 15. Pull work string with packer and bridge plug. Run injection tubing and packer. Set packer 200' above uppermost perforations.
- 16. RDMO.unit
- 17. Injectivity test all open zones as follows:

 Pump .5 BPM for 10 hrs record pressure

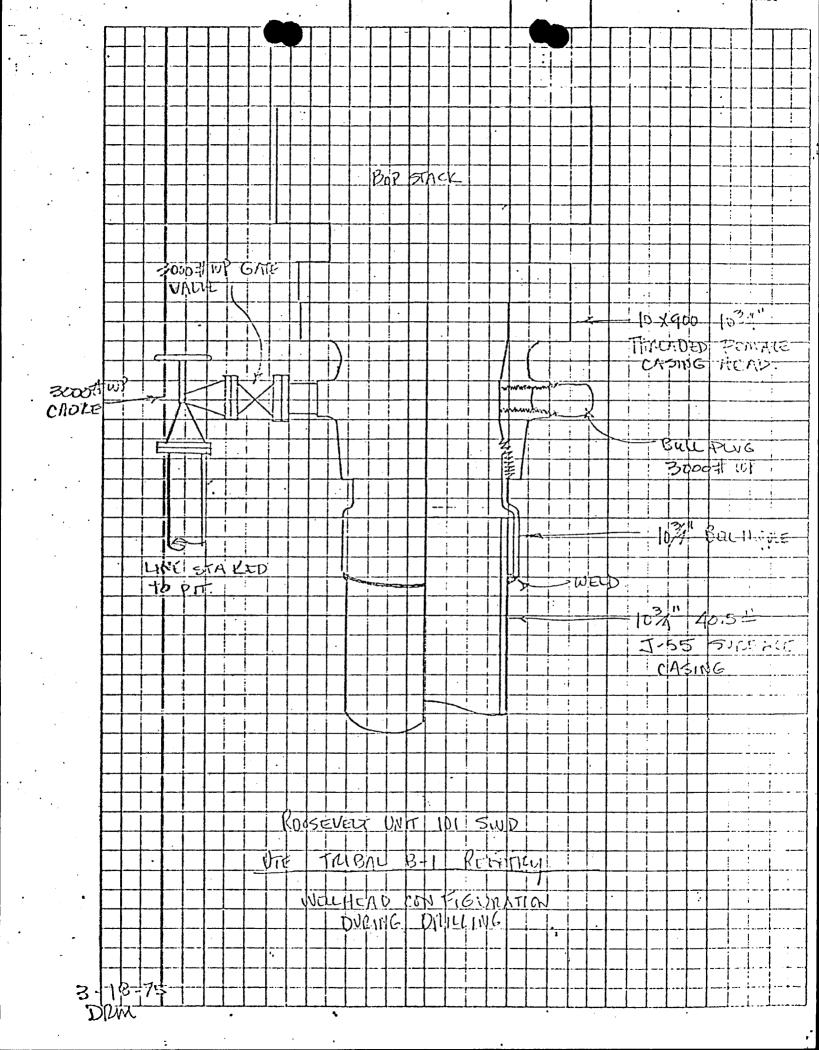
 Pump 1 BPM for 10 hrs record pressure

 Pump 2 BPM for 10 hrs record pressure

 Report results to District office. Further stimulation recommendations will be

 evaluated from reported results.
- 18. Tie to injection line, complete and test.

DRM: bb 3-17-75

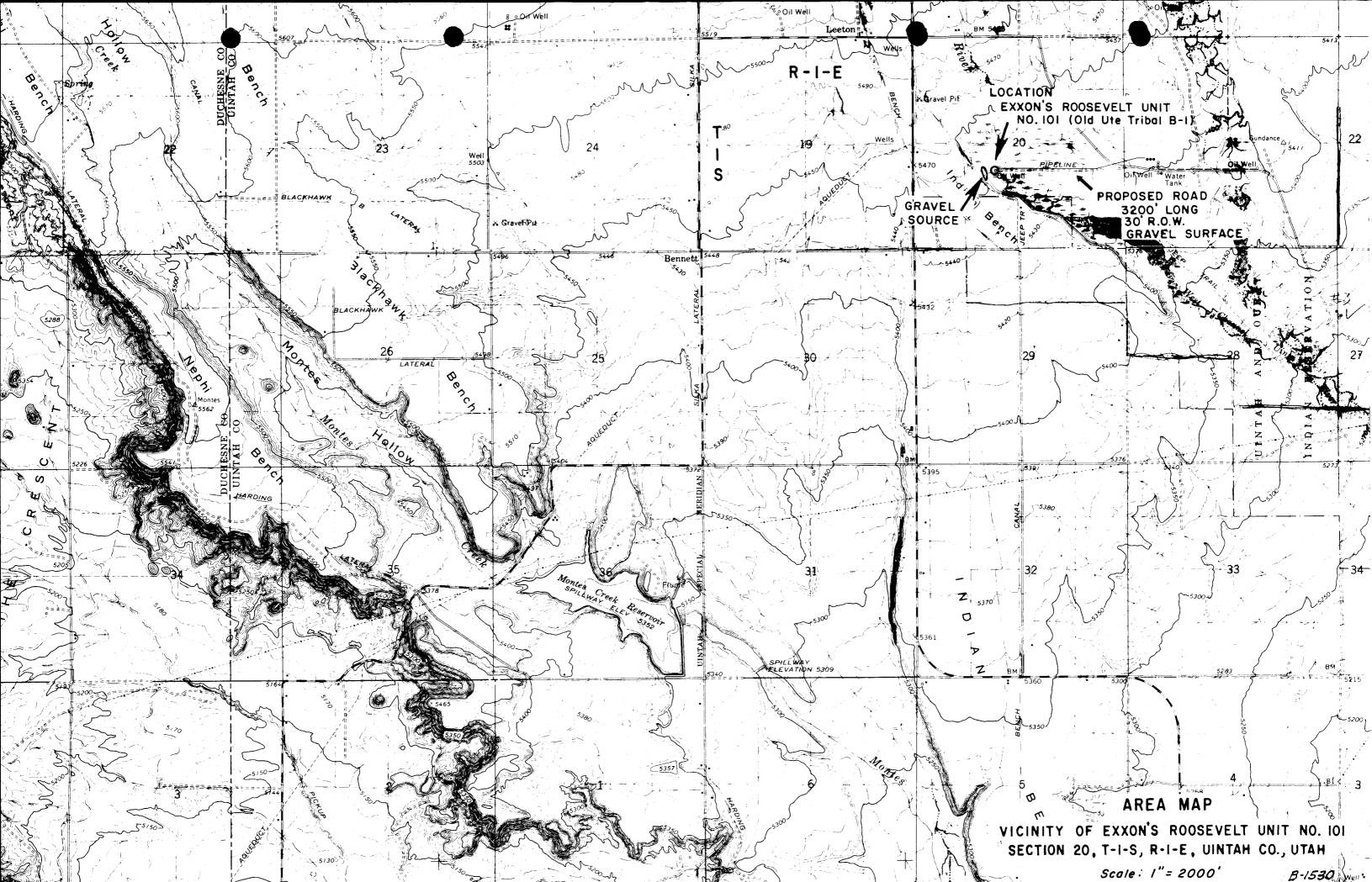


10.9754 POID 4535 ---

DEVELOPMENT PLAN FOR SURFACE USE ON Roosevelt Unit, Well 101

Attached is a segment of a map in Uintah County, Utah showing the location of the well. Also attached are the following listed items as requested by the U.S.G.S.

- 1. Existing roads. (See area map)
- 2. Planned access to the location. (See area map)
- 3. There are no offsetting pool wells. (See plat of area wells)
- 4. Lateral roads to other wells. (See area map)
- 5. There will be no tank battery and flow line will follow road.
- 6. Water will be hauled from a pond at Bluebell which is approximately three miles away.
- 7. The drilling contractor will be required to comply with OSHA requirements. Trash and junk to be buried in a separate trash pit or hauled to an operating sanitary land fill.
- 8. No camps are involved.
- 9. No airstrips are involved.
- 10. A sketch of a typical location layout is attached showing the probable position of the rig, pipe rack and reserve pit, as well as the size of the location. Surface will be compacted around the well and equipment.
- 11. The location will be restored to the satisfaction of the Bureau of Land Management.
- 12. The drilling site area consists of pasture land situated in a valley and the workover of this well will not adversely affect the environment.



			n			•	•						₹ 🤊
•	1	•			R-I-W	R-I-E			1				
Chevron7	GPE 8	9	9.10 0.10	11	12	7	Shell 8	9		EA	STERN	PAR	T
A			ı n				Δ		,	Greater	Altamont	Bluebe	II Area
	000.13	<u>A</u>	V V							Duche	sne & Ui	inta Coʻ	s.,Utah
8 1	GPEA17	BELL 16	DUCHESNE DINTAH G CO.	14	Exxon	Exxon	17	16 OSEVEI	i .		LEGEND		
	Bros	•)		•	0	-	UNIT	'	• G	reen River		r
GPE 19	GPE 20	21	22	13	24	}	a 2	2.1	 	- 🛦	asotch Pr asatch Dr		.11
Δ	A A			·	L		Exxon	Exxon • •			asatch Lo		
30 Chevron	29 Chevron	28	27	26	25	30	29	Exxon 28	27	26	25	30/	T
Δ	A			·		l S							5 S
	Chevro,32	Chevron33	Chev. 34	35	Chevron36	31	32	33	34	35	36	31	Chevron
Δ	Δ.	Δ	0		0		e en el en						Δ.
Gulf 6	Chevron 5	Chevron 4	Chevron 3	Gulf 2		Chevron 6	5	4	3	2	I	6	R-19-1
			Δ	A	Δ		o €	CATION XXON'S	ESTHER	ARHI	10. I		
Gulf 7	Gulf 8	Chevron9	ChevronIO	Gulf	Gulf 12	Chevron 7	8	9	10	- 11	12	7	
	Δ		ΔΪ			0		, ,					
18	17	Chevron 16	15	14		т 18	17	16	15	14	13	18	17
					0	2						•	
19	20	21 E ROOSE	22 VELTA	23	24	19)	20	21	22	23	24	19	2
30	29	28	27	26	25	30		6.0					
30	2.5	20	" '	20	25	30	29	2.8	27	26	25	30	2
			, i										
j	l l												
	e tri	•						•					

CALVIN L. RAMPTON Governor



OIL, GAS, AND MINING BOARD

GUY N. CARDON

Chairman

GORDON E. HARMSTON Executive Director. NATURAL RESOURCES

> CLEON B. FEIGHT Director

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

DIVISION OF OIL. GAS. AND MINING 1588 West North Temple Salt Lake City, Utah 84116 **(801) 533-5771** January 5, 1976

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

Exxon Comporation Box 1600 Midland Texas 79701

> Re: Well No. Roosevelt Unit #101 SWD Sec. 20, T. 1S, R. 1E Uintah County, Utah March 1975 - November 1975

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding monty. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

QIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

Form OGCC-1 b

16.

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

1 OGCC-1 be	ATE OF UTAH	SUBMIT IN TRIPLICATE*			
	ERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.	
SUNDRY NOT	ICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAMI	
	sals to drill or to deepen or plug back a ATION FOR PERMIT—" for such proposi		Ute		
i.			7. UNIT AGREEMENT N.	AMB	
OIL GAS TOTHER					
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Exxon Corporation			Roosevelt Uni	.t	
8. ADDRESS OF OPERATOR			9. WELL NO.		
Box 1600, Midland,	TX 7970 1		101		
4. LOCATION OF WELL (Report location c See also space 17 below.)	learly and in accordance with any State	requirements.*	10. FIELD AND POOL, O	R WILDCAT	
At surface			(Ute Tribal B	-1)	
			11. SEC., T., R., M., OR I		
1 980 FSL				•	
1980 FWL			Sec. 20, T-1-	S, R-1-E	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, C	IR, etc.)	12. COUNTY OR PARISH	18. STATE	
	5432 GR				
16. Check Ap	propriate Box To Indicate Natur	e of Notice, Report, or O	ther Data		
NOTICE OF INTEN	TION TO:	SUBSEQU	ENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

In reply to Kathy Ostler's letter of 1/5/76, this salt water disposal well has not been completed as of this date - 1/12/76.



FRACTURE TREATMENT

(Other) _

SHOOTING OR ACIDIZING

ALTERING CASING

18. I hereby certify that the foregoing is true and c	orrect	
SIGNED It Stepton	TITLE Unit Head	DATE1-12-76
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Form OGC-1b 10 15 TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	TL I-109- Ind 5242
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ī. ————————————————————————————————————	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER SAIT WATER DISPOSAL 2. NAME OF OPERATOR	ROOSEVELT UNIT
EXXON CORPORATION	Roosevelt Unit
8. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL. OR WILDCAT
See also space 17 below.) At surface	1)to T / 1/ 8-/
1980 FSL	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARBA
1980 FWL	Sec. 20 T-1-5 R-1-1
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 18. STATE
- 5432 GR	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	ENT REPORT OF:
	ı —
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Abaden	Project X
(Other) (NOTE: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.) *	including estimated date of starting any idepths for all markers and zones perti-
AN UNSuccessful Workover has dra	stically changed
the economic status of the Roosevo	elt Unit, And
the implementation of the SWDS	
be economically justified. We then	refore <u>Vegvest</u>
your approval to Abandon the	plans to Drill
I Camplete Roosevel + Unit Salt	WAter DISPOSAL
well #101. No work will be	done on this
project At this time. IF th	ere is A Change
in plans, A New regrost for Appro	VAL WILL be MAde
10 I harshy couldn't that the foresting is true and correct	
SIGNED MALE WITH HEAD	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

CALVIN L. RAMPTON Governor



OIL, GAS, AND MINING BOARTS

GUY N. CARDON

Chairman

CHARLES R. HENDERSON

HYRUM L. LEE

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 September 22, 1976

ROBERT R. NORMAN JAMES P. COWLEY

Exxon Corporation

1600 Box

Midland, Texas 79701

Well No. Roosevelt Unit #101 SWD

Sec. 20, T. 1S, R. 1E Uintah County, Utah

February, 1976 - August 1976

7. 200 server 36 miles 31-26

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S.Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

White att d,

DIVISION OF OIL

GAS, & MINING



September 13, 1977

Print Company, U.S.A. P. O. Box 1600 Midland, Texas 79701 10-4-76 poundoned

Re: Well No. 101
Roosevelt Unit

NEW SWW., Sec. 20, T.15, 1E, USM

Uintah County, Utah

Tribal Lease I-109-Ind. 5242

Gentlemen:

By letter dated April 13, 1977, we requested your plans for the referenced well which was given re-entry approval on June 10, 1975. Our records indicate that drilling has not commenced on this well; therefore, the re-entry approval is rescinded effective as of this date without prejudice.

Any surface disturbance associated with this approved application must be restored in accordance with the approved Surface Use Plan prior to release of bonding.

If you should again desire to drill at this location, please submit a new Application for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn District Engineer

bcc: USGS, Vernal

USGS, SLC

O&GS, NRMA, Casper Utah State OGM

BIA, Ft. Duchesne

Well file

EWG: tw